Louisville Gas and Electric Company

Second Revision of Original Sheet No. 1 P. S. C. of Ky. Gas No. 5

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Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Dated 10/26/01 in Case No. 2001-017 T T

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Louisville Gas and Electric Company

First Revision of Original Sheet No. 1 P. S. C. of Ky. Gas No. 5

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Date of Issue: June 29, 2001 Canceling Original Sheet No. 1 Issued October 16, 2000

May 11, 2001

Issued By Michael S. Ber

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/11/01 in Case No. 2000-459

Louisville Gas and Electric Company

Original Sheet No. 1

P. S. C. of Ky. Gas No. 5

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hate of Issue: October 16 2000		Effective: Sentember 27, 20	

Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

	Residential Rate
APPLICABLE	
In all territory served.	
AVAILABILITY Available for residential custome	ers.
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>63.856</u>
Total Charge Per 100 Cubic F	reet 77.313¢
The "Gas Supply Cost Compa	onent" as shown above is the cost per 100 cubic feet
	the Gas Supply Clause set forth on Sheet Nos. 12, 13
and 14 of this Tariff.	the das oupply bladse set form on bleet hos. 12, 10
Off-Peak Pricing Provision:	
	onent" applicable to monthly usage in excess of 100,000
	by 5.0¢ per 100 cubic feet during the seven monthly off-
	hrough October. The first 100,000 cubic feet per month
during such period shall be bi	illed at the rate set forth above.
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	ed at the charges specified above shall be increased or
	the DSM Cost Recovery Component (DSMRC) set forth on
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TANDARD RATE SCHEDULE RGS Residential Rate	
APPLICABLE	
In all territory served.	
AVAILABILITY Available for residential customers.	
RATE	
Customer Charge: \$7.00 per delivery point per month	
Charge Per 100 Cubic Feet:	
Distribution Cost Component 13.457¢	
Gas Supply Cost Component 75.009	
Total Charge Per 100 Cubic Feet 88.466¢	
The "Gas Supply Cost Component" as shown above is the cost per 100 determined in accordance with the Gas Supply Clause set forth on Sheet No and 14 of this Tariff.	
<u>Off-Peak Pricing Provision</u> : The "Distribution Cost Component" applicable to monthly usage in excess of cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven mo peak billing periods of April through October. The first 100,000 cubic feet p during such period shall be billed at the rate set forth above.	onthly off-
DSM & ENERGY EFICIENCY COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be decreased in accordance with the DSM Cost Recovery Component (DSMRC Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL	
The customer charge.	
PROMPT PAYMENT PROVISION	
The monthly bill will be rendered at the above net charges (including net minim applicable) plus an amount equivalent to 5% thereof, which amount will provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES	
Service under this rate schedule is subject to Company's rules and regulations	governing the
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	OF KENTUCKY
	EFFECTIVE
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ate of Issue: May 30, 2001 Issued By Date E Anceling Fourth Revision of	ffecger brest, 12001

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-E Issued May 3, 2001

SECRETARY OF THE COMMISSION

I I

	Residential Rate
APPLICABLE In all territory served.	
AVAILABILITY Available for residential custom	ners.
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic I	t <u>77.083</u>
	onent" as shown above is the cost per 100 cubic feet in the Gas Supply Clause set forth on Sheet Nos. 12, 13
cubic feet shall be reduced peak billing periods of April	bonent" applicable to monthly usage in excess of 100,000 by 5.0¢ per 100 cubic feet during the seven monthly off- through October. The first 100,000 cubic feet per month billed at the rate set forth above.
The monthly amount comput decreased in accordance with	ted at the charges specified above shall be increased of the DSM Cost Recovery Component (DSMRC) set forth or
The monthly amount comput decreased in accordance with Sheet Nos. 11 through 11-F of	ted at the charges specified above shall be increased of the DSM Cost Recovery Component (DSMRC) set forth or
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Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D

Issued March 28, 2001



 STANDARD RATE SCHEDULE
 RGS

 Residential Rate

 APPLICABLE

 In all territory served.

 AVAILABILITY

 Available for residential customers.

RATE

Customer Charge:

\$7.00 per delivery point per month

Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	64.262
Total Charge Per 100 Cubic Feet	77.719¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & ENERGY EFICIENCY COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff. PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

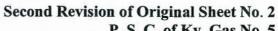
Date of Issue: March 28, 2001 Canceling Second Revision of Original Sheet No. 2 Issued February 5, 2001

Issued By

Issued Pursuant to K.P.S.C. Order dated 3/20/01 in Case No. 2000-080-C

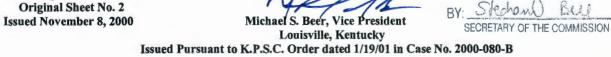
BY: Stephante Effective: April 1, 2001 SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President Louisville, Kentucky





	LE RGS	
	Residential Ra	te
APPLICABLE In all territory served.		
AVAILABILITY Available for residential custo	omers.	
RATE		
Customer Charge:	\$7.00 per delivery p	point per month
Charge Per 100 Cubic Feet: Distribution Cost Compone Gas Supply Cost Compone Total Charge Per 100 Cubi	ent <u>7</u>	3.457¢ <u>6.248</u> 99.705¢
		ove is the cost per 100 cubic feet use set forth on Sheet Nos. 12, 13
cubic feet shall be reduce	d by 5.0¢ per 100 cubic ril through October. The	nonthly usage in excess of 100,000 c feet during the seven monthly off- e first 100,000 cubic feet per month rth above.
	uted at the charges s th the DSM Cost Reco	CHANISM specified above shall be increased or very Component (DSMRC) set forth on
INIMUM BILL The customer charge.		
	ered at the above net ch t equivalent to 5% the	arges (including net minimum bills when ereof, which amount will be deducted
APPLICABILITY OF RULES Service under this rate sched supply of gas service as inco		ny's rules and regulations governing the
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
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e of Issue: February 5, 2001	Issued By	PURSUBATE Energy & ARE Fraily 1, 2



Res	
	idential Rate
APPLICABLE In all territory served.	
AVAILABILITY Available for residential customers.	
RATE	
Customer Charge: \$7.00 p	er delivery point per month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	13.457¢ <u>64.371</u> 77.828¢
	shown above is the cost per 100 cubic feet Supply Clause set forth on Sheet Nos. 12, 13
cubic feet shall be reduced by 5.0¢ pe	plicable to monthly usage in excess of 100,000 er 100 cubic feet during the seven monthly off- october. The first 100,000 cubic feet per month e rate set forth above.
DSM & ENERGY EFICIENCY COST RECO	
The monthly amount computed at the	e charges specified above shall be increased or Cost Recovery Component (DSMRC) set forth on
The monthly amount computed at the decreased in accordance with the DSM Sheet Nos. 11 through 11-F of this Tariff.	e charges specified above shall be increased or Cost Recovery Component (DSMRC) set forth on
The monthly amount computed at the decreased in accordance with the DSM Sheet Nos. 11 through 11-F of this Tariff. MINIMUM BILL The customer charge. PROMPT PAYMENT PROVISION The monthly bill will be rendered at the a	bove net charges (including net minimum bills when to 5% thereof, which amount will be deducted
The monthly amount computed at the decreased in accordance with the DSM Sheet Nos. 11 through 11-F of this Tariff. MINIMUM BILL The customer charge. PROMPT PAYMENT PROVISION The monthly bill will be rendered at the al applicable) plus an amount equivalent provided bill is paid within 15 days from d APPLICABILITY OF RULES Service under this rate schedule is subjected.	e charges specified above shall be increased or Cost Recovery Component (DSMRC) set forth on bove net charges (including net minimum bills when to 5% thereof, which amount will be deducted late.
The monthly amount computed at the decreased in accordance with the DSM Sheet Nos. 11 through 11-F of this Tariff. MINIMUM BILL The customer charge. PROMPT PAYMENT PROVISION The monthly bill will be rendered at the al applicable) plus an amount equivalent provided bill is paid within 15 days from d APPLICABILITY OF RULES	e charges specified above shall be increased or Cost Recovery Component (DSMRC) set forth on bove net charges (including net minimum bills when to 5% thereof, which amount will be deducted late.
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The monthly amount computed at the decreased in accordance with the DSM Sheet Nos. 11 through 11-F of this Tariff. MINIMUM BILL The customer charge. PROMPT PAYMENT PROVISION The monthly bill will be rendered at the al applicable) plus an amount equivalent provided bill is paid within 15 days from d APPLICABILITY OF RULES Service under this rate schedule is subject	e charges specified above shall be increased or Cost Recovery Component (DSMRC) set forth on bove net charges (including net minimum bills when to 5% thereof, which amount will be deducted late. to Company's rules and regulations governing the his Tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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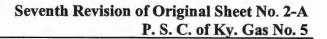
Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A

2000 BY: Skephand Bul

Issued October 16, 2000

SECRETARY OF THE COMMISSION

1 L



Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	55.025
Total Charge Per 100 Cubic Feet	63.482¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Store the live Baddust 1, 2001

SECRETARY OF THE COMMISSION

Date of Issue: August 2, 2001 Canceling Sixth Revision of Original Sheet No. 2-A Issued June 29, 2001

Issued By

C11/01

R

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/25/01 in Case No. 2000-080-G

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	63.856
Total Charge Per 100 Cubic Feet	72.313¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 012001

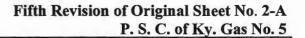
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue: June 29, 2001 Canceling Fifth Revision of Original Sheet No. 2-A Issued May 30, 2001

Issued By all S. Ber mla Michael S. Beer, Vice President

BY Date Effective: July 1, 2001 SECRETARY OF THE COMMISSION

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 6/18/01 in Case No. 2000-080-F



Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	75.009
Total Charge Per 100 Cubic Feet	83.466¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DISM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount of KENTUCKY of KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Stechan BUI

SECRETARY OF THE COMMISSION

Date of Issue: May 30, 2001 Canceling Fourth Revision of Original Sheet No. 2-A Issued May 3, 2001

Issued By

Date Effective: June 1, 2001

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-E

Fourth Revision of Original Sheet No. 2-A P. S. C. of Ky. Gas No. 5

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	77.083
Total Charge Per 100 Cubic Feet	85.540¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue: May 3, 2001 Canceling Third Revision of Original Sheet No. 2-A Issued March 28, 2001

Bsered By

Date Effective: May 1, 2001

Michael §. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	64.262
Total Charge Per 100 Cubic Feet	72.719¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5:011,

Date of Issue: March 28, 2001 Canceling Second Revision of Original Sheet No. 2-A Issued February 5, 2001 Issued By

BY: Skehamete Effective: April 1, 2001

SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 3/20/01 in Case No. 2000-080-C

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	76.248
Total Charge Per 100 Cubic Feet	84.705¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 2001

PURSUANT TO 807 KAR 5:011,

Date of Issue: February 5, 2001 Canceling First Revision of Original Sheet No. 2-A Issued November 8, 2000

Issued By

BY: Stephand BUS SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 1/19/01 in Case No. 2000-080-B

1

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	64.371
Total Charge Per 100 Cubic Feet	72.828¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 01 2000

Date of Issue: November 8, 2000 Canceling Original Sheet No. 2-A Issued October 16, 2000

Issued By

Date Effective November 1, 2000 BY: Stephand Bul SECRETARY OF THE COMMISSION

PURSUANT TO 807 KAR 5:011

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A

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STANDARD RATE SCHEDU	LE CGS Firm Commercial Gas Ser	nuioo.
	Firm Commercial Gas Ser	vice
APPLICABLE In all territory served.		
activity engaged primarily	in the sale of goods or servi	e term "commercial" applies to any ces including institutions and local, han those involving manufacturing.
RATE		
Customer Charge If all of the customer's m have a capacity < 5000 c		er delivery point per month
If any of the customer's the have a capacity ≥ 5000		per delivery point per month
Charge Per 100 Cubic Fee Distribution Cost Compo Gas Supply Cost Compo Total Charge Per 100 Cu	nent 13.457¢ onent <u>55.025</u>	
		s the cost per 100 cubic feet et forth on Sheet Nos. 12, 13
100,000 cubic feet shall monthly off-peak billing p	Component" applicable to n be reduced by 5.0¢ per 100	nonthly usage in excess of cubic feet during the seven ber. The first 100,000 cubic rate set forth above.
	nputed at the charges speci with the DSM Cost Recovery	fied above shall be increased or Component (DSMRC) set forth on
MINIMUM BILL The customer charge.		
	endered at the above net chamount equivalent to 5% there	arges (including net minimum bills eof, which amount will be deducted
APPLICABILITY OF RULES Service under this rate sch the supply of gas service as	nedule is subject to Company s incorporated in this Tariff.	r's rules and regulations OF KENTUCKY EFFECTIVE
		40/3 01 2001
Date of Issue: August 2, 2001 Canceling Sixth Revision of Original Sheet No. 3	Issued By	PURSUANT TO 807 KAR 5.0 Date EffectivesEorport 9, 2001 BY: Stephan But
ssued June 29, 2001	Michael S. Beer, Vice President	SECHETARY OF THE COMMISSIO

Sixth Revision of Original Sheet No. 3 P. S. C. of Ky. Gas No. 5

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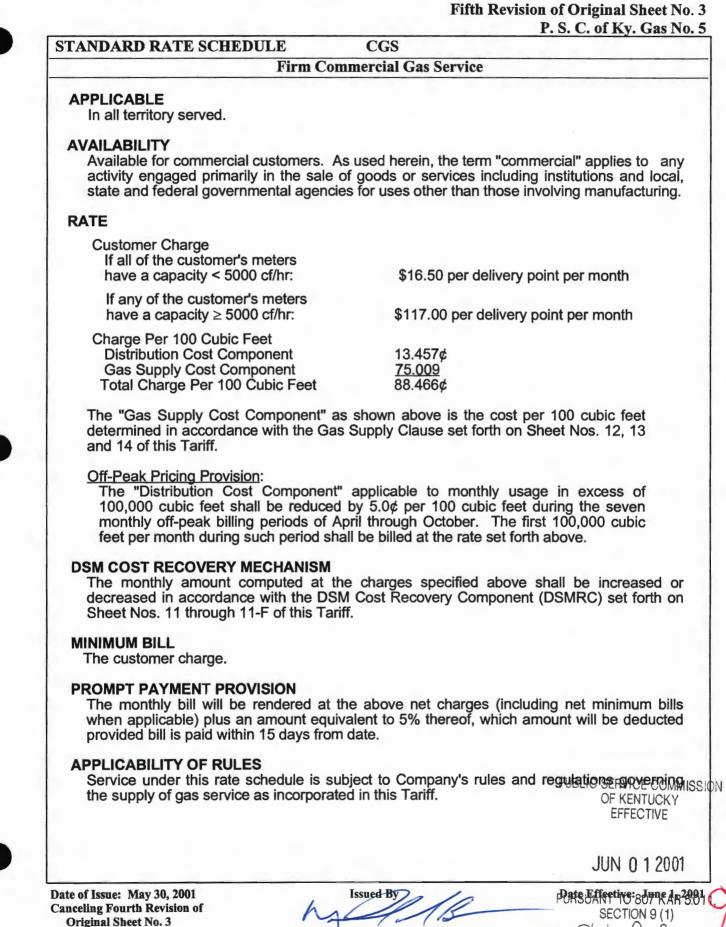
TANDARD RATE SCHEDULE	CGS ommercial Gas Service
APPLICABLE In all territory served.	
activity engaged primarily in the sale	As used herein, the term "commercial" applies to any of goods or services including institutions and local, cies for uses other than those involving manufacturing.
RATE	
Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity \geq 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	13.457¢ <u>63.856</u> 77.313¢
	as shown above is the cost per 100 cubic feet as Supply Clause set forth on Sheet Nos. 12, 13
100,000 cubic feet shall be reduce monthly off-peak billing periods of	at" applicable to monthly usage in excess of ed by 5.0¢ per 100 cubic feet during the seven April through October. The first 100,000 cubic hall be billed at the rate set forth above.
DSM COST RECOVERY MECHANISM The monthly amount computed at decreased in accordance with the DS Sheet Nos. 11 through 11-F of this Ta	the charges specified above shall be increased or SM Cost Recovery Component (DSMRC) set forth on
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at when applicable) plus an amount equ provided bill is paid within 15 days from	the above net charges (including net minimum bills uivalent to 5% thereof, which amount will be deducted m date.
APPLICABILITY OF RULES Service under this rate schedule is s the supply of gas service as incorpora	ated in this Tariff.
	JUL 0 1 2001

Canceling Fifth Revision of Original Sheet No. 3 Issued May 30, 2001 Issued Pursuant to K.P.S.C. Order dated 6/18/01 in Case No. 2000-080-F

SECRETARY OF THE COMMISSION

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BY Stephand) Michael S. Beer, Vice President Louisville, Kentucky SECRETARY OF THE COMMISSION Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-E

Issued May 3, 2001

STANDARD RATE SCHEDULE	P. S. C. of Ky. Gas No. CGS
	mercial Gas Service
APPLICABLE In all territory served.	
activity engaged primarily in the sale of	used herein, the term "commercial" applies to any goods or services including institutions and local, s for uses other than those involving manufacturing.
RATE	
Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity \geq 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	13.457¢ <u>77.083</u> 90.540¢
	shown above is the cost per 100 cubic feet Supply Clause set forth on Sheet Nos. 12, 13
100,000 cubic feet shall be reduced	applicable to monthly usage in excess of by 5.0¢ per 100 cubic feet during the seven ril through October. The first 100,000 cubic I be billed at the rate set forth above.
DSM COST RECOVERY MECHANISM The monthly amount computed at the decreased in accordance with the DSM Sheet Nos. 11 through 11-F of this Tariff	e charges specified above shall be increased or Cost Recovery Component (DSMRC) set forth on
MINIMUM BILL The customer charge.	
	e above net charges (including net minimum bills alent to 5% thereof, which amount will be deducted date.
APPLICABILITY OF RULES Service under this rate schedule is sub the supply of gas service as incorporate	ject to Company's rules and regulations governing of the second s

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Date of Issue: May 3, 2001 Canceling Third Revision of Original Sheet No. 3 Issued March 28, 2001

Issued By

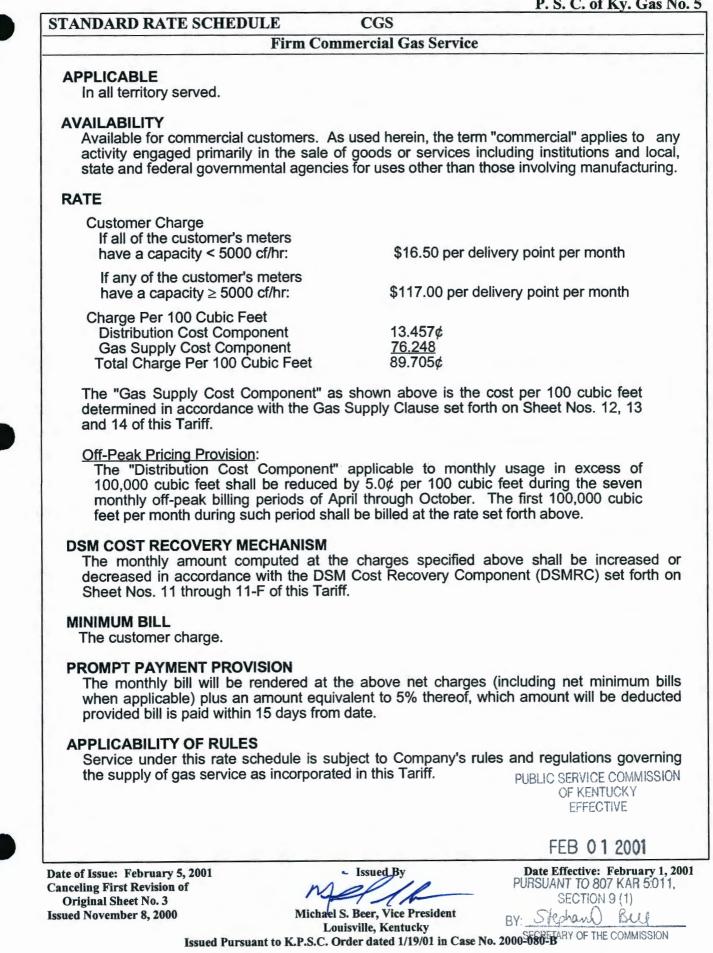
PURSU Date Effective: A May 1, 12001 9 (1)BY: Stephand BUS SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D



TANDARD RATE SCHEDULE	CGS
Firm	a Commercial Gas Service
APPLICABLE In all territory served.	
activity engaged primarily in the	rs. As used herein, the term "commercial" applies to any sale of goods or services including institutions and local, gencies for uses other than those involving manufacturing.
RATE	
Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity \ge 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Fee	13.457¢ <u>64.262</u> et 77.719¢
	ent" as shown above is the cost per 100 cubic feet e Gas Supply Clause set forth on Sheet Nos. 12, 13
100,000 cubic feet shall be rec monthly off-peak billing periods	pnent" applicable to monthly usage in excess of duced by 5.0ϕ per 100 cubic feet during the seven s of April through October. The first 100,000 cubic od shall be billed at the rate set forth above.
	at the charges specified above shall be increased or e DSM Cost Recovery Component (DSMRC) set forth on
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered when applicable) plus an amount provided bill is paid within 15 days	d at the above net charges (including net minimum bills equivalent to 5% thereof, which amount will be deducted s from date.
APPLICABILITY OF RULES Service under this rate schedule the supply of gas service as incor	is subject to Company's rules and regulations governing porated in this Tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	APR 01 2001
te of Issue: March 28, 2001	Issued By PURSUANT TO 807 KAR 5:011,
nceling Second Revision of Original Sheet No. 3	SECTION 9 (1)
sued February 5, 2001 M	lichael S. Beer, Vice President BY: Stephand But

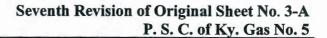
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First Revision of Original Sheet No. 3	,
P. S. C. of Ky. Gas No. 5	

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Service
the term "commercial" applies to any rvices including institutions and local, er than those involving manufacturing.
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00 per delivery point per month
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e is the cost per 100 cubic feet e set forth on Sheet Nos. 12, 13
o monthly usage in excess of 100 cubic feet during the seven ctober. The first 100,000 cubic the rate set forth above.
ecified above shall be increased or ery Component (DSMRC) set forth on
charges (including net minimum bills nereof, which amount will be deducted
any's rules and regulations governing PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE
NOV 0 1 2000 Date Effective: November 1, 20



Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	55.025
Total Charge Per 100 Cubic Feet	63.482¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date Effective: August 1, 2001

Date of Issue: August 2, 2001 Canceling Sixth Revision of Original Sheet No. 3-A Issued June 29, 2001

Issued By

SECTETARY OF THE COMMISSION

Michael/S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/25/01 in Case No. 2000-080-G

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	63.856
Total Charge Per 100 Cubic Feet	72.313¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

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PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

> PUBLIC SERVICE COMMISSION OF KEINTUCKY **EFFECTIVE**

> > JUL 0 1 2001

PJRSIUANT TO 807 KAR 5:011.

Date of Issue: June 29, 2001 **Canceling Fifth Revision of Original Sheet No. 3-A** Issued May 30, 2001

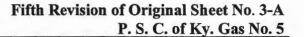
Issued By Michael S. Beer, Vice President

BY Stephand Bur SECRETARY OF THE COMMINSION

Date SE Free Ve? July 1. 2001

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Lucisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 6/18/01 in Case No. 2000-080-F



Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	75.009
Total Charge Per 100 Cubic Feet	83.466¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

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The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Date of Issue: May 30, 2001 Canceling Fourth Revision of Original Sheet No. 3-A Issued May 3, 2001

Issued By

JUN 01200 Diate Effective: June 1, 1001 PURSUANT TO807 KAR 5:011. SECTION () (1) Stephans BY SECRETARY OF THE COMMISSION

PUBLIC SERVICE COMMISSION OF: KENTUCKY EFFECTIVE

Michael S Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-E

Fourth Revision of Original Sheet No. 3-A P. S. C. of Ky. Gas No. 5

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	77.083
Total Charge Per 100 Cubic Feet	85.540¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue: May 3, 2001 Canceling Third Revision of Original Sheet No. 3-A Issued March 28, 2001

Issued By

BY: Date Effective: May 1, 2001 SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D

1

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	64.262
Total Charge Per 100 Cubic Feet	72.719¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

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The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 01 2001

PURSUANT TO 807' KAR 5:011, SECTION 9 (1)

Date of Issue: March 28, 2001 Canceling Second Revision of Original Sheet No. 3-A Issued February 5, 2001

Issued By

Stephone ate Effective: April 1, 2001 SECRETARY OF THE COMMISSION

Michiel 'S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 3/20/01 in Case No. 2000-080-C



Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	76.248
Total Charge Per 100 Cubic Feet	84.705¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue: February 5, 2001 Canceling First Revision of Original Sheet No. 3-A Issued November 8, 2000

Issued By

BY: Date Effective: February 1, 2001 SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 1/19/01 in Case No. 2000-080-B

1

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	64.371
Total Charge Per 100 Cubic Feet	72.828¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1

NOV 01 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue: November 8, 2000 Canceling Original Sheet No. 3-A Issued October 16, 2000

Issued By

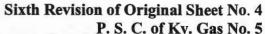
BY: SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A



TANDARD RATE SCHEDUL		
	Firm Industrial Gas Service	
APPLICABLE In all territory served.		
	ocess or processes which creat	"industrial" applies to any activity ate or change raw or unfinished
RATE		
Customer Charge: If all of the customer's me have a capacity < 5000 c		lelivery point per month
If any of the customer's n have a capacity \ge 5000 c		lelivery point per month
Charge Per 100 Cubic Feel Distribution Cost Compor Gas Supply Cost Compor Total Charge Per 100 Cul	nent 13.457¢ nent <u>55.025</u>	
	mponent" as shown above is t with the Gas Supply Clause set	
100,000 cubic feet sha monthly off-peak billing	Component" applicable to mo Il be reduced by 5.0¢ per 100 o periods of April through Octobe uch period shall be billed at the ra	cubic feet during the seven er. The first 100,000 cubic
	nputed at the charges specifie with the DSM Cost Recovery C	ed above shall be increased or omponent (DSMRC) set forth on
MINIMUM BILL The customer charge.		
	dered at the above net charges (equivalent to 5% thereof, which	(including net minimum bills when amount will be deducted provided
APPLICABILITY OF RULES Service under this rate sche supply of gas service as inc		les and regulations governing the PUBLIC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE
ate of Issue: August 2, 2001 anceling Sixth Revision of	Issued By	AUC 0 1 2001 Date Effective: August I, 2001 PURSUANT TO 807 KAR 5:011

Issued Pursuant to K.P.S.C. Order dated 7/25/01 in Case No. 2000-080-G SECRETARY OF THE COMMISSION



Louisville, Kentucky
Issued Pursuant to K.P.S.C. Order dated 6/18/01 in Case No. 2000-080-F
SECRETARY OF THE COMMISSION

TANDARD RATE SCH		IGS strial Gas Service	
APPLICABLE In all territory served.			
	a process or pro		dustrial" applies to any activity or change raw or unfinished
RATE			
Customer Charge: If all of the custome have a capacity < \$		\$16.50 per deliv	ery point per month
If any of the custon have a capacity ≥ 1		\$117.00 per deliv	ery point per month
Charge Per 100 Cubi Distribution Cost Co Gas Supply Cost C Total Charge Per 1	omponent omponent	13.457¢ <u>63.856</u> 77.313¢	
			cost per 100 cubic feet th on Sheet Nos. 12, 13
100,000 cubic fee monthly off-peak	Cost Componen et shall be reduce billing periods of	d by 5.0¢ per 100 cubi	ly usage in excess of ic feet during the seven The first 100,000 cubic set forth above.
	t computed at thance with the DS	A Cost Recovery Com	above shall be increased or ponent (DSMRC) set forth or
MINIMUM BILL The customer charge.			
	e rendered at the mount equivalent to		luding net minimum bills when ount will be deducted provided
APPLICABILITY OF RU Service under this rat supply of gas service	e schedule is subj	ect to Company's rules this Tariff.	and regulations governion ins OF KENTUCKY EFFECTIVE
			JUL 0 1 2001
te of Issue: June 29, 2001 nceling Fifth Revision of Original Sheet No. 4	Micha	issued By el S. Beek mlg	Date Effective: July 1, 2001 PURSUANT TO 807 KAR 5:0 SECTION 9 (1)

R R

Fifth Revision of Original Sheet No. 4 P. S. C. of Ky. Gas No. 5

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ess or proces product. rs r: ers :: t	sses which ci \$16.50 pe \$117.00 pe 13.457¢	reate or ch r delivery po	oint per mont	r unfinished h
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r: ers :: t	\$117.00 pe 13.457¢			
t t	13.457¢	r delivery po	oint per mont	h
t				
I CCI	<u>75.009</u> 88.466¢			
onent" as sho ı the Gas Sup	own above is pply Clause s	s the cost p set forth on	per 100 cubi Sheet Nos.	c feet 12, 13
e reduced by riods of April	/ 5.0¢ per 10 through Octo	0 cubic fee ober. The	t during the first 100,000	seven
NISM ted at the c the DSM Co this Tariff.	harges spectors ost Recovery	ified above Componer	shall be in t (DSMRC) :	ncreased or set forth on
l ed at the abov uivalent to 5% date.	ve net charge 6 thereof, whic	es (including ch amount v	net minimur vill be deduct	n bills when ted provided
le is subject to orated in this	to Company's Tariff.	rules and r	UP N	
			JUN	0 1 20 01
MA	AB			C:8577RAR25041. TION 9 (1)
	onent" as sh a the Gas Su omponent" a e reduced by riods of April period shall to NISM ted at the of the DSM Co this Tariff. ed at the abo uivalent to 5% date. le is subject to orated in this Issued	onent" as shown above is a the Gas Supply Clause s omponent" applicable to e reduced by 5.0¢ per 10 riods of April through Octo period shall be billed at the NISM ted at the charges speci- the DSM Cost Recovery this Tariff. ed at the above net charge uvalent to 5% thereof, which date. le is subject to Company's orated in this Tariff.	onent" as shown above is the cost p the Gas Supply Clause set forth on omponent" applicable to monthly us e reduced by 5.0¢ per 100 cubic fee riods of April through October. The period shall be billed at the rate set fo NISM ted at the charges specified above the DSM Cost Recovery Component this Tariff. ed at the above net charges (including uivalent to 5% thereof, which amount we date. le is subject to Company's rules and r orated in this Tariff.	onent" as shown above is the cost per 100 cubic in the Gas Supply Clause set forth on Sheet Nos. Demponent" applicable to monthly usage in exce e reduced by 5.0¢ per 100 cubic feet during the riods of April through October. The first 100,000 period shall be billed at the rate set forth above. NISM ted at the charges specified above shall be in the DSM Cost Recovery Component (DSMRC) this Tariff. ed at the above net charges (including net minimum uivalent to 5% thereof, which amount will be deduct date. le is subject to Company's rules and regulation State orated in this Tariff. JUN Issued By Massadata Michael S. Beer, Vice President

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-E

Fourth Revision of Original Sheet No. 4 P. S. C. of Ky. Gas No. 5

I

TANDARD RATE SCHEDULE	IGS m Industrial Gas Service
FIII	in muusti iai Gas Sei vice
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customers engaged primarily in a process materials into another form or pro-	s. As used herein, the term "industrial" applies to any activity s or processes which create or change raw or unfinished oduct.
RATE	
Customer Charge: If all of the customer's meters have a capacity < 5000 cf/hr:	
If any of the customer's meters have a capacity \geq 5000 cf/hr:	s \$117.00 per delivery point per month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Fe	13.457¢
	nent" as shown above is the cost per 100 cubic feet the Gas Supply Clause set forth on Sheet Nos. 12, 13
100,000 cubic feet shall be monthly off-peak billing perio	nponent" applicable to monthly usage in excess of reduced by 5.0¢ per 100 cubic feet during the seven ods of April through October. The first 100,000 cubic eriod shall be billed at the rate set forth above.
DSM COST RECOVERY MECHANI The monthly amount computed decreased in accordance with the Sheet Nos. 11 through 11-F of the	d at the charges specified above shall be increased o the DSM Cost Recovery Component (DSMRC) set forth or
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered applicable) plus an amount equiv bill is paid within 15 days from da	I at the above net charges (including net minimum bills wher valent to 5% thereof, which amount will be deducted provided ate.
APPLICABILITY OF RULES Service under this rate schedule supply of gas service as incorpor	e is subject to Company's rules and regulations gevernings for rated in this Tariff. OF KENTUCKY EFFECTIVE
	MAY 01 2001
nte of Issue: May 3, 2001 Inceling Third Revision of Original Sheet No. 4 Sued March 28, 2001 Mi	Issued By Issued By SECTION 9 (1) BY: StephanO BUS

Louisville, Kentucky SECRETARY OF THE COMMISSION Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D

Third	Revision of Original Sheet N	o. 4
	P. S. C. of Ky. Gas N	0.5

TANDARD RATE SCHEDULE	IGS Firm Industrial Gas Serv	ice
	firm muustriai Gas Serv	
APPLICABLE In all territory served.		
AVAILABILITY Available for industrial custom engaged primarily in a proce materials into another form or	ess or processes which	term "industrial" applies to any activity create or change raw or unfinished
RATE		
Customer Charge: If all of the customer's mete have a capacity < 5000 cf/h		per delivery point per month
If any of the customer's met have a capacity \ge 5000 cf/h		per delivery point per month
Charge Per 100 Cubic Feet: Distribution Cost Componen Gas Supply Cost Componer Total Charge Per 100 Cubic	nt <u>64.262</u>	
		is the cost per 100 cubic feet set forth on Sheet Nos. 12, 13
100,000 cubic feet shall b	be reduced by 5.0¢ per 1 periods of April through O	o monthly usage in excess of 00 cubic feet during the seven ctober. The first 100,000 cubic he rate set forth above.
DSM COST RECOVERY MECHA The monthly amount compu- decreased in accordance with Sheet Nos. 11 through 11-F of	ited at the charges spe the DSM Cost Recover	ecified above shall be increased or ry Component (DSMRC) set forth on
MINIMUM BILL The customer charge.		
PROMPT PAYMENT PROVISION The monthly bill will be render applicable) plus an amount eq bill is paid within 15 days from	ed at the above net charguivalent to 5% thereof, wi	ges (including net minimum bills when nich amount will be deducted provided
APPLICABILITY OF RULES Service under this rate schedu supply of gas service as incorp	ule is subject to Company porated in this Tariff.	's rules and regulations governing the PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		APR 01 2001
te of Issue: March 28, 2001 nceling Second Revision of Original Sheet No. 4	Issued By	PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
ued February 5, 2001	Michael S./Beer, Vice President Louisville, Kentucky	BY: Stephand Buy

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 3/20/01 in Case No. 2000-080-C

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	ial Cas Samias
Firm Industr	ial Gas Service
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customers. As used engaged primarily in a process or proce materials into another form or product.	d herein, the term "industrial" applies to any activity sses which create or change raw or unfinished
RATE	
Customer Charge: If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity \geq 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	13.457¢ <u>76.248</u> 89.705¢
The "Gas Supply Cost Component" as sl determined in accordance with the Gas Su and 14 of this Tariff.	hown above is the cost per 100 cubic feet upply Clause set forth on Sheet Nos. 12, 13
100,000 cubic feet shall be reduced b	applicable to monthly usage in excess of by 5.0¢ per 100 cubic feet during the seven il through October. The first 100,000 cubic be billed at the rate set forth above.
DSM COST RECOVERY MECHANISM The monthly amount computed at the decreased in accordance with the DSM C Sheet Nos. 11 through 11-F of this Tariff.	charges specified above shall be increased o Cost Recovery Component (DSMRC) set forth or
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the abo applicable) plus an amount equivalent to 59 bill is paid within 15 days from date.	ove net charges (including net minimum bills wher % thereof, which amount will be deducted provided
APPLICABILITY OF RULES Service under this rate schedule is subject supply of gas service as incorporated in this	to Company's rules and regulations governing the PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	FEB 01 2001
Original Sheet No. 4	PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephano But

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TANDARD RATE SCHEDULE	IGS
Fi	m Industrial Gas Service
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customer engaged primarily in a proces materials into another form or pr	s. As used herein, the term "industrial" applies to any activit s or processes which create or change raw or unfinished oduct.
RATE	
Customer Charge: If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meter have a capacity \geq 5000 cf/hr:	s \$117.00 per delivery point per month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic F	13.457¢ <u>64.371</u> eet 77.828¢
The "Gas Supply Cost Compo determined in accordance with and 14 of this Tariff.	nent" as shown above is the cost per 100 cubic feet the Gas Supply Clause set forth on Sheet Nos. 12, 13
100,000 cubic feet shall be monthly off-peak billing peri	nponent" applicable to monthly usage in excess of reduced by 5.0¢ per 100 cubic feet during the seven ods of April through October. The first 100,000 cubic eriod shall be billed at the rate set forth above.
	d at the charges specified above shall be increased on the DSM Cost Recovery Component (DSMRC) set forth on
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered applicable) plus an amount equi bill is paid within 15 days from d	I at the above net charges (including net minimum bills when valent to 5% thereof, which amount will be deducted provided ate.
APPLICABILITY OF RULES Service under this rate schedule supply of gas service as incorpo	is subject to Company's rules and regulations governing the rated in this Tariff. OF KENTUCKY EFFECTIVE
	NOV 01 2000
te of Issue: November 8, 2000 nceling Original Sheet No. 4 ued October 16, 2000	Issued By Date Effective: November 1, 20 PURSUANT TO 807 KAR 5:01 SECTION 9 (1)

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	55.025
Total Charge Per 100 Cubic Feet	63.482¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Date of Issue: August 2, 2001 Canceling Sixth Revision of Original Sheet No. 4-A Issued June 29, 2001

Issued By Michael S. Beer, Vice President

Date FURSUANTA 108807 KAR 5011. SECTION 9 (1) BY: Stephand RU SECRETARY OF THE COMMISSION

PUELIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 2001

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/25/01 in Case No. 2000-080-G R R

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	63.856
Total Charge Per 100 Cubic Feet	72.313

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE R

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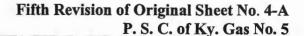
Date of Issue: June 29, 2001 Canceling Fifth Revision of Original Sheet No. 4-A Issued May 30, 2001

Issued By Michael S. Beer, Vice President

PUBEWANTEG 807.KAR152001. SECTION 9(1) Stephand) Bu SECRETARY OF THE COMMISSION

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 6/18/01 in Case No. 2000-080-F

Louisville Gas and Electric Company



STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	75.009
Total Charge Per 100 Cubic Feet	83.466¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Date of Issue: May 30, 2001 Canceling Fourth Revision of Original Sheet No. 4-A Issued May 3, 2001

Issued By Michael S. Beer, Vice President

Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011

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SECTION 9 (1)

June 1. 2001

Date Effec

R R

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	77.083
Total Charge Per 100 Cubic Feet	85.540¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

OF KENTUCKY OF KENTUCKY EFFECTIVE

MAY 01 2001

Date of Issue: May 3, 2001 Canceling Third Revision of Original Sheet No. 4-A Issued March 28, 2001

Issued By Michael S. Beer, Vice President

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D

State Bited the: May 1, 2001 BY: Stephand Bul

PURSUANT TO 807 KAR 5011

SECRETARY OF THE COMMISSION

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	64.262
Total Charge Per 100 Cubic Feet	72.719¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 01 2001

Date of Issue: March 28, 2001 Canceling Second Revision of Original Sheet No. 4-A Issued February 5, 2001

Issued By

BY: Stephand Buy SECRETARY OF THE COMMISSION

Effective: April 1, 2001

R

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 3/20/01 in Case No. 2000-080-C

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	76.248
Total Charge Per 100 Cubic Feet	84.705¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 01 2001

PURSUANT TO 807 KAR 5:011, Date Effective of February 1, 2001

Date of Issue: February 5, 2001 Canceling First Revision of Original Sheet No. 4-A Issued November 8, 2000

-Issued By

BY: <u>Stechand</u> BU SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 1/19/01 in Case No. 2000-080-B

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	64.371
Total Charge Per 100 Cubic Feet	72.828¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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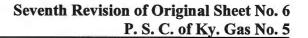
PURSUANT TO 807 KAR 5:011,

Date of Issue: November 8, 2000 Canceling Original Sheet No. 4-A Issued October 16, 2000

Issued By

SECTION 9 (1) Date Effective: November 1, 2000 BY: SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A





C G-6 Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.855¢
Gas Supply Cost Component	55.025
Total Charge Per 100 Cubic Feet	61.880¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in program But commission of the Commission of t

Date of Issue: August 2, 2001 Canceling Sixth Revision of Original Sheet No. 6 Issued June 29, 2001

Issued By

PURSUANT TO 807 KAR 5:01 Date Effective: CALON & (1)2001 BY: Stephand Buy SECRÉTARY OF THE COMMISSION

AUG 01 2001

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/25/01 in Case No. 2000-080-G

Sixth Revision of Original Sheet No. 6 P. S. C. of Ky. Gas No. 5

STANDARD RATE SCHEDULE

G-6 Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.855¢
Gas Supply Cost Component	63.856
Total Charge Per 100 Cubic Feet	70.711¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the SDSNE COMMISSION Flecovery Mechanism.

Date of Issue: June 29, 2001 Canceling Fifth Revision of Original Sheet No. 6 Issued May 30, 2001

Issued By Michael S. Beer, Vice President M

JUL 012001 BIRGEANELITE: 8071XAF2011 SECTION 9(1) Sternan() Bu SECRETARY OF THE CUMMISSION

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 6/18/01 in Case No. 2000-080-F

Fifth Revision of Original Sheet No. 6 P. S. C. of Ky. Gas No. 5

STANDARD RATE SCHEDULE

Seasonal Off-Peak Gas Rate

G-6

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.855¢
Gas Supply Cost Component	75.009
Total Charge Per 100 Cubic Feet	81.864¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under Libre RAM Cost Recovery Mechanism. OF KENTUCKY

Date of Issue: May 30, 2001 **Canceling Fourth Revision of Original Sheet No. 6** Issued May 3, 2001

Issued By

JUN 0 1 2001 Date Effective: June 1, 2001 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

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EFFECTIVE

Michael S. Beer, Vice President Stephan Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-E R R

G-6 Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.855¢
Gas Supply Cost Component	77.083
Total Charge Per 100 Cubic Feet	83.938¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> MAY 0 1 2001 Date Effective: May 1, 2001

ETARY OF THE COMMISSION

Date of Issue: May 3, 2001 Canceling Third Revision of Original Sheet No. 6 Issued March 28, 2001

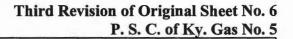
Issued By

Michael S. Beer, Vice President

Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-E

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Bet 1





G-6 Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.855¢
Gas Supply Cost Component	64.262
Total Charge Per 100 Cubic Feet	71.117¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

OF KENTUCKY EFFECTIVE

APR 01 2001

Date of Issue: March 28, 2001 Canceling Second Revision of Original Sheet No. 6 Issued February 5, 2001

Issued By

Michael S. Beer, Vice President

PURSUANT TO SCOT KAR 5.011, SECTION 9(1) Y: Stephan But

Louisville, Kentucky SECRETARY OF THE COMMISSION Issued Pursuant to K.P.S.C. Order dated 3/20/01 in Case No. 2000-080-C





G-6 Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.855¢
Gas Supply Cost Component	76.248
Total Charge Per 100 Cubic Feet	83.103¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

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Date of Issue: February 5, 2001 Canceling First Revision of Original Sheet No. 6 Issued November 8, 2000

Issued By Michael S. Beer, Vice President

PLDate Effective: February 1, 2001 SECTION 9(1) BY: Stephand Bul SECRETARY OF THE COMMISSION

Louisville, Kentucky SECRETA Issued Pursuant to K.P.S.C. Order dated 1/19/01 in Case No. 2000-080-B



E G-6 Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.855¢
Gas Supply Cost Component	64.371
Total Charge Per 100 Cubic Feet	71.226¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism. PUBLIC SERVICE COMMISSION

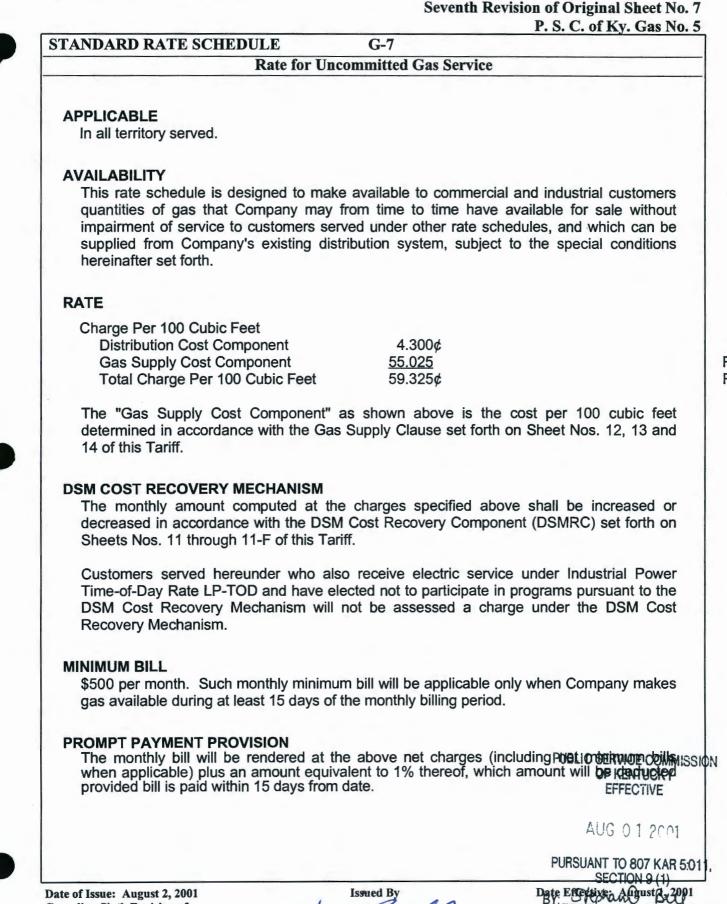
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1

Date of Issue: November 8, 2000 Canceling Original Sheet No. 6 Issued October 16, 2000

Issued By

NOV 01 2000 Date Effective: November 1, 2000 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephan Buy

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-0800 ETARY OF THE COMMISSION



Canceling Sixth Revision of **Original Sheet No. 7 Issued June 29, 2001**

SECRETARY OF THE COMMISSION

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/25/01 in Case No. 2000-080-G R R

Sixth Revision of Original Sheet No. 7 P. S. C. of Ky. Gas No. 5

STANDARD RATE SCHEDULE

 JLE
 G-7

 Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	63.856
Total Charge Per 100 Cubic Feet	68.156¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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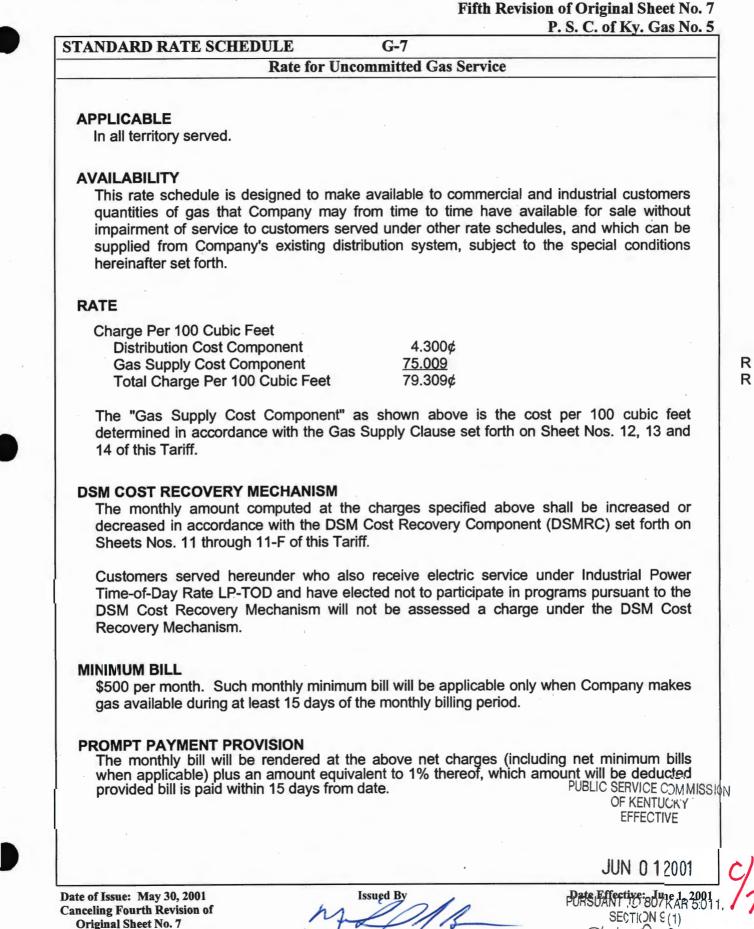
Date of Issue: June 29, 2001 Canceling Fifth Revision of Original Sheet No. 7 Issued May 30, 2001

Issued By Michael S. Beer, Vice President

PURSUANT TO 807 KAR 5:011, SECTION9(1) Stephand SECRETARY OF THECOMMISSION

JUL 012001

Louisville, Kentucky SECRETAI Issued Pursuant to K.P.S.C. Order dated 6/18/01 in Case No. 2000-080-F

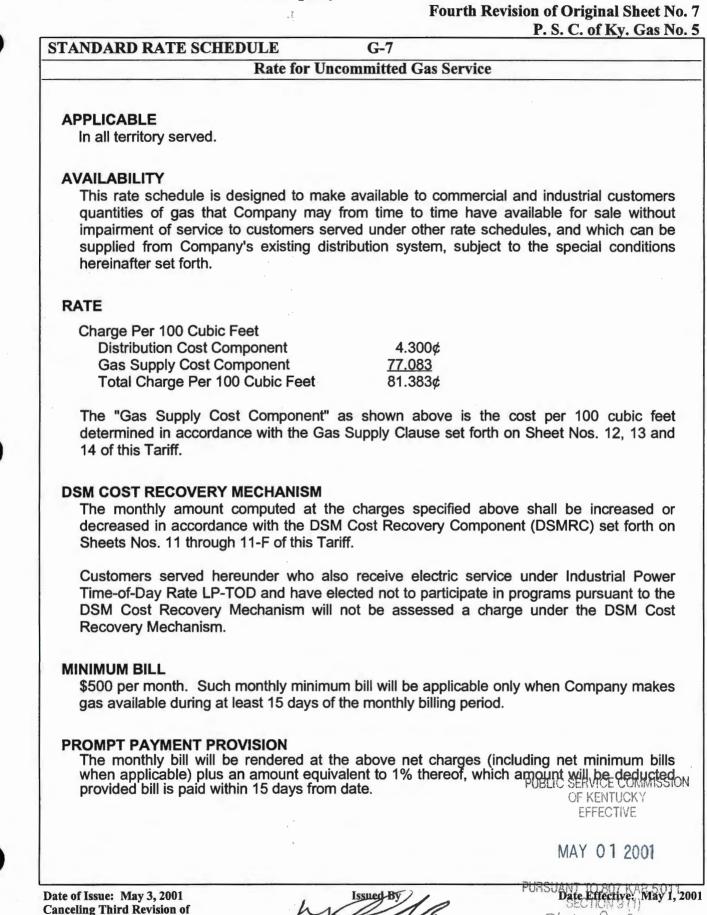


Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-E

Issued May 3, 2001

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SECKETARY OF THE COMMISSION.



Original Sheet No. 7 Issued March 28, 2001

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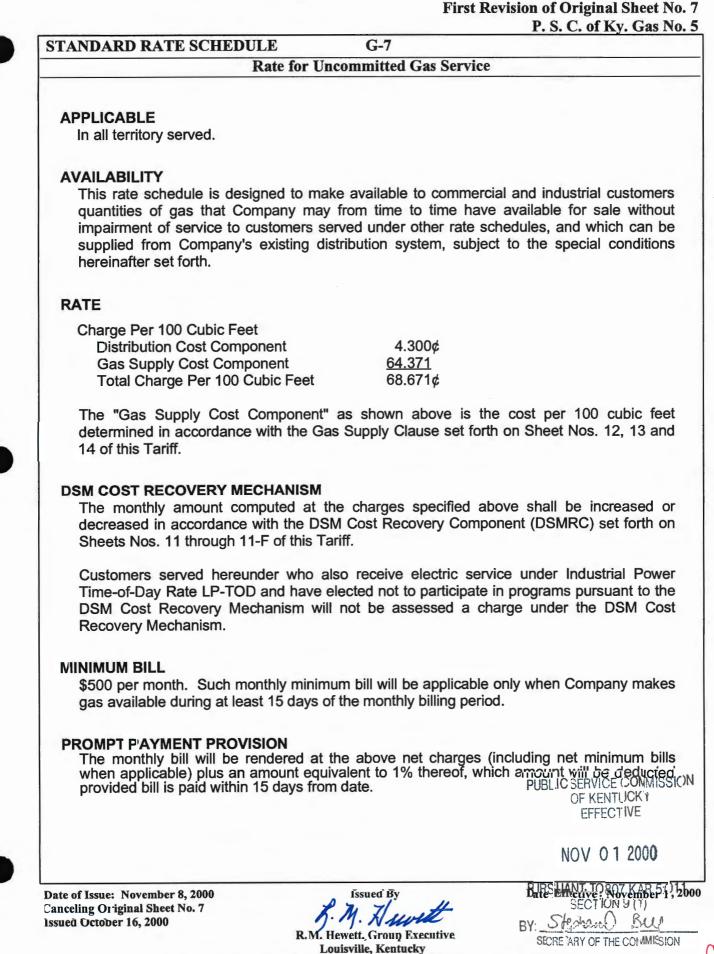
Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D

Third Revision of Original Sheet No. 7 P. S. C. of Ky. Gas No. 5 STANDARD RATE SCHEDULE G-7 **Rate for Uncommitted Gas Service** APPLICABLE In all territory served. AVAILABILITY This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth. RATE Charge Per 100 Cubic Feet **Distribution Cost Component** 4.300¢ Gas Supply Cost Component 64.262 Total Charge Per 100 Cubic Feet 68.562¢ The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff. Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism. MINIMUM BILL \$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period. PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date. provided bill is paid within 15 days from date. OF KENTUCKY EFFECTIVE APR 01 2001 PURSUAN Date Effective: SApril 1, 2001 Date of Issue: March 28, 2001 Issued By SECTION 9(1) **Canceling Second Revision of**

Original Sheet No. 7 Issued February 5, 2001

BY: Stephand But SECRETARY OF THE COMMISSION R R

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 3/20/01 in Case No. 2000-080-C



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Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A



Fifth Revision of Original Sheet No. 9 P. S. C. of Ky. Gas No. 5

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	_IGS_	G-6
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	.6941	.6941	.6941
Total	\$2.0398	\$2.0398	\$1.3796

The **"Distribution Charge"** applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM. Cost Recovery Mechanism will not be assessed a charge under the DSM Cost DECEMMISSION Mechanism.

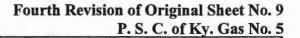
Date of Issue: August 2, 2001 Canceling Fourth Revision of Original Sheet No. 9 Issued May 3, 2001

Issued By

PURSUANT TO 80 Date Effective: Stugger 7 2001 BY: Stephand) Bui SECRETARY OF THE COMMISSION

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Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/25/01 in Case No. 2000-080-G R R



Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	<u> </u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	.6949	.6949	.6949
Total	\$2.0406	\$2.0406	\$1.3804

The **"Distribution Charge"** applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

P'ipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

OF KENTUCKY EFFECTIVE

MAY 01 2001

Date of Issue: May 3, 2001 Canceling Third Revision of Original Sheet No. 9 Issued February 5, 2001

Issued By

Michael S. Beer, Vice President

Date Effective: May 1, 2001 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephand But R R

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-DTARY OF THE COMMISSION

Third Revision of Original Sheet No. 9

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STANDARD RIDER

PUBL D. STRCC DORM CONSTNO. 5 OF KENTUCKY PFEECTIVE

FEB 01 2001

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephane BUL

Available to commercial and industrial customers served under Rate CGS and Rate iCS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	.7677	.7677	
Total	\$2.1134	\$2.1134	\$1.4532

The **"Distribution Charge"** applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Date of Issue: February 5, 2001 Canceling Second Revision of Original Sheet No. 9 Issued November 8, 2000

4ssued By

Date Effective: February 1, 2001

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 1/19/01 in Case No. 2000-080-B

Second Revision of Original Sheet No. 9 Post C of Kx Gas No. 5. STANDARD RIDER OF KENTUCKY EFFECTIVE Gas Transportation Service/Standby - Rate TS NOV 01 2000 APPLICABLE PURSUANT TO 807 KAR 5:011, In all territory served. SECTION 9 (1) AVAILABILITY BY: Stephand Bu Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers. RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply: Administrative Charge: \$90.00 per Delivery Point per month CGS IGS G-6 Distribution Charge Per Mcf \$1.3457 \$1.3457 \$.6855 Pipeline Supplier's Demand Component .8232 .8232 .8232 Total \$2.1689 \$2.1689 \$1.5087 The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above. Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause. DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs, pursuant, to the DSMON Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism. EFFECTIVE Date Effective November 0, 2000 Date of Issue: November 8, 2000 **Issued By**

Canceling First Revision of Original Sheet No. 9 Issued November 6, 2000

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A Stechand) Bul

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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ANDARD	RATE SCHEDULE FT	
	Firm Transportation Service (Non-	-Standby) (Continued)
Should an Operation charge the ±10% of t	N CHARGE FOR DAILY IMBALANCES in imbalance exceed ±10% of the delivered al Flow Order (as described below) has the Utilization Charge for Daily Imbalances tin the delivered volume of gas for each daily alances is the sum of the following:	not been issued, then Company shal mes the recorded imbalance greater than
	Daily Demand Charge: Daily Storage Charge: Utilization Charge for Daily Imbalances:	\$0.1829 per Mcf <u>0.1200</u> \$0.3029 per Mcf
	Note: The Daily Demand Charge may cha of the GSCC.	ange with each filing
Daily Imb delivered any volum	arges are in addition to any other charges s alances will not be applied to daily imbala volume. The Company shall not have an o nes of gas hereunder. The Utilization Char Balance Volumes contracted for under S	nces which do not exceed ±10% of the obligation to provide balancing service for ge for Daily Imbalances shall not apply to
Company actions by the operation	NAL FLOW ORDERS shall have the right to issue an Operation of Customer to alleviate conditions that, in the ational integrity of Company's system is shall be responsible for complying with the	he sole judgment of Company, jeopardize required to maintain system reliability
conditions no more f Customer is no less Customer notice of	ance of an OFO, Company will direct Cust s: (a) Customer must take delivery of an am than the daily amount being delivered by ; or (b) Customer must take delivery of an a than the daily amount being delivered by . Provision of oral notice by telephone t an OFO. Customer shall respond to an 's system or its consumption at its facility.	nount of natural gas from Company that is the Pipeline Transporter to Company fo amount of natural gas from Company tha the Pipeline Transporter to Company fo to Customer shall be deemed as prope
Company unauthoria volumes ((b)" OFO	es taken by Customer in excess of volum for Customer in violation of the above zed receipt by Customer from Company. delivered by Pipeline Transporter to Compa shall constitute an unauthorized delivery by ed a per Mcf charge equal to \$15.00 plus the	"condition (a)" OFO shall constitute at All volumes taken by Customer less that any for Customer in violation of "condition v Customer to Company. Customer sha
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Date of Issue: May 3, 2001 Canceling Third Revision of Original Sheet No. 10-C Issued February 5, 2001

Issued By

MAY 0 1 2001 Date Effective: May 1, 2001

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-082 DETARY OF THE COMMISSION



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Firm Ti	DULE FT ransportation Service (Non	-Standby) (Continued)
Operational Flow Order charge the Utilization Ch	xceed ±10% of the deliver r (as described below) has harge for Daily Imbalances to volume of gas for each daily	ed volume of gas on any day when a not been issued, then Company sha mes the recorded imbalance greater tha occurrence. The Utilization Charge for
Daily Deman Daily Storage Utilization Ch		\$0.2010 per Mcf _ <u>0.1200</u> \$0.3210 per Mcf
Note: The Da of the C	ily Demand Charge may cha	ange with each filing
Daily Imbalances will no delivered volume. The C any volumes of gas here	ot be applied to daily imbala Company shall not have an e eunder. The Utilization Char	set forth herein. The Utilization Charge for ances which do not exceed ±10% of the obligation to provide balancing service for ge for Daily Imbalances shall not apply to Standard Rider RBS Reserved Balancin
actions by Customer to a the operational integrit	e right to issue an Operation alleviate conditions that, in t y of Company's system	nal Flow Order ("OFO") which will requir he sole judgment of Company, jeopardiz required to maintain system reliability e directives contained in the OFO.
conditions: (a) Customer no more than the daily Customer; or (b) Custom is no less than the daily Customer. Provision of notice of an OFO. Customer	r must take delivery of an an amount being delivered by her must take delivery of an amount being delivered by f oral notice by telephone	tomer to comply with one of the followin nount of natural gas from Company that the Pipeline Transporter to Company for amount of natural gas from Company that the Pipeline Transporter to Company for to Customer shall be deemed as proper OFO by either adjusting its deliveries to
Company for Customer unauthorized receipt by volumes delivered by Pi (b)" OFO shall constitute	r in violation of the above Customer from Company. peline Transporter to Comp e an unauthorized delivery b	mes delivered by Pipeline Transporter "condition (a)" OFO shall constitute a All volumes taken by Customer less that any for Customer in violation of "condition y Customer to Company. Customer shall be mid-point price on statistic Contracts OF KENTUCK

Original Sheet No. 10-C **Issued November 8, 2000**

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Michael S. Beer, Vice President

Louisville, Kentucky

SECTION 9(1) Stechand But BY: Issued Pursuant to K.P.S.C. Order dated 1/19/01 in Case No. 2000-080-B

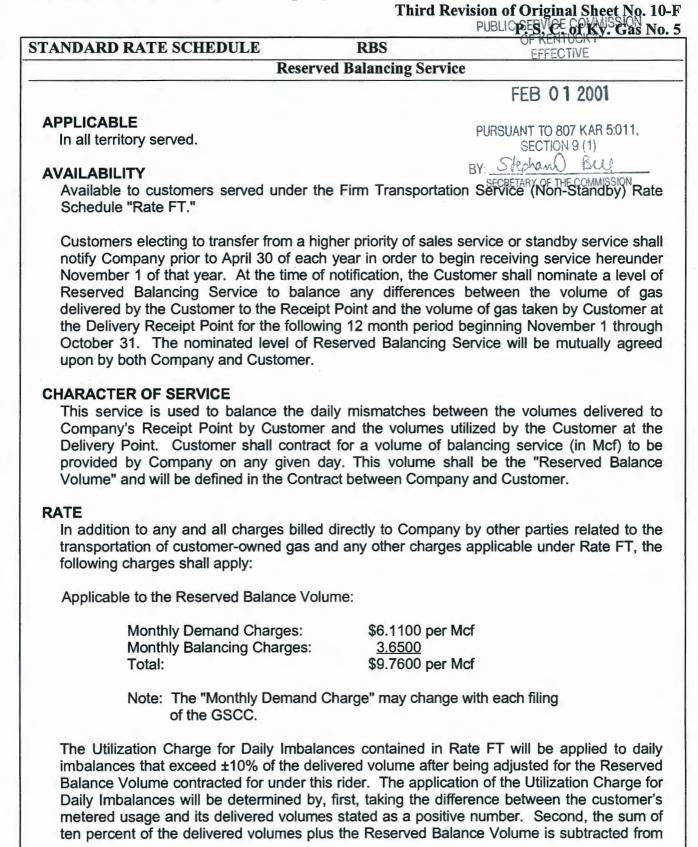


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STANDARD RATE SCHEDU	ULE FT sportation Service (Non	Standby) (Continued)
	isportation Service (1401	-Stanuby) (Continueu)
Operational Flow Order (a charge the Utilization Charge	eed ±10% of the deliver as described below) has ge for Daily Imbalances ti ume of gas for each daily	ed volume of gas on any day when ar not been issued, then Company shal mes the recorded imbalance greater thar occurrence. The Utilization Charge for
Daily Demand C Daily Storage C Utilization Charg		\$0.2175 per Mcf _ <u>0.1200</u> \$0.3375 per Mcf
Note: The Daily of the GS	Demand Charge may cha CC.	ange with each filing
Daily Imbalances will not b delivered volume. The Con any volumes of gas hereun	be applied to daily imbala npany shall not have an o der. The Utilization Char	set forth herein. The Utilization Charge for inces which do not exceed ±10% of the obligation to provide balancing service for ge for Daily Imbalances shall not apply to standard Rider RBS Reserved Balancing
actions by Customer to alle the operational integrity	ght to issue an Operation eviate conditions that, in the of Company's system	al Flow Order ("OFO") which will require the sole judgment of Company, jeopardize required to maintain system reliability. a directives contained in the OFO.
conditions: (a) Customer m no more than the daily am Customer; or (b) Customer is no less than the daily ar Customer. Provision of o	ust take delivery of an am nount being delivered by must take delivery of an a nount being delivered by ral notice by telephone t mer shall respond to an	tomer to comply with one of the following nount of natural gas from Company that is the Pipeline Transporter to Company for amount of natural gas from Company that the Pipeline Transporter to Company for o Customer shall be deemed as proper OFO by either adjusting its deliveries to
Company for Customer in unauthorized receipt by Cu volumes delivered by Pipel (b)" OFO shall constitute an	 violation of the above istomer from Company. ine Transporter to Company. n unauthorized delivery by 	nes delivered by Pipeline Transporter to "condition (a)" OFO shall constitute an All volumes taken by Customer less than any for Customer in violation of "condition y Customer to Company SEC Watomer and be mid-point price posted of KEAS Daily" EFFECTIVE
		NOV 01 2000
Date of Issue: November 8, 2000 Canceling First Revision of Original Sheet No. 10-C	Issued By	TURSUARTIVED BOYCHAR 507 SECTION 9 (1)



Date of Issue: February 5, 2001 Canceling Second Revision of Original Sheet No. 10-F Issued November 8, 2000

Issued By

Date Effective: February 1, 2001

Michael 5. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 1/19/01 in Case No. 2000-080-B R

R

TANDARD F	P. S. C. of Ky. Gas No RATE SCHEDULE RBS
	Reserved Balancing Service
APPLICABL In all territo	E ory served.
	ITY to customers served under the Firm Transportation Service (Non-Standby) Rate "Rate FT."
shall notify hereunder nominate volume of by Custon November	is electing to transfer from a higher priority of sales service or standby service fy Company prior to April 30 of each year in order to begin receiving service r November 1 of that year. At the time of notification, the Customer shall a level of Reserved Balancing Service to balance any differences between the f gas delivered by the Customer to the Receipt Point and the volume of gas taken mer at the Delivery Receipt Point for the following 12 month period beginning r 1 through October 31. The nominated level of Reserved Balancing Service will lly agreed upon by both Company and Customer.
This servic Company's Delivery P provided b	R OF SERVICE ice is used to balance the daily mismatches between the volumes delivered to i's Receipt Point by Customer and the volumes utilized by the Customer at the Point. Customer shall contract for a volume of balancing service (in Mcf) to be by Company on any given day. This volume shall be the "Reserved Balance and will be defined in the Contract between Company and Customer.
transportat	n to any and all charges billed directly to Company by other parties related to the ation of customer-owned gas and any other charges applicable under Rate FT, the charges shall apply:
Applicable	e to the Reserved Balance Volume:
	Monthly Demand Charges:\$5.5600 per McfMonthly Balancing Charges:3.6500Total:\$9.2100 per Mcf
	Note: The "Monthly Demand Charge" may change with each filing of the GSCC.
imbalance	ation Charge for Daily Imbalances contained in Rate FT will be applied to daily as that exceed $\pm 10\%$ of the delivered volume after being adjusted for the Balance Volume contracted for under this rider. The application of the Utilization or Daily Imbalances will be determined by, first, taking the difference between the 's metered usage and its delivered volumes stated as a positive number. Second, of ten percent of the delivered volumes plus the Reserved Balance Volume is
Reserved Charge for customer's	d OF KENTUCKY from EFFECTIVE

STANDARD RATE SCHEDULE	RBS	
	Reserved Balancing Service	NOV 01 2000
APPLICABLE		PURSUANT TO 807 KAR 5:01 SECTION 9 (1)
In all territory served.		BY: Stephand Buy
AVAILABILITY	den des des Eines Terres de dies	SECRETARY OF THE COMMISSION
Schedule "Rate FT."	d under the Firm Transportation	Service (Non-Standby) Rate
notify Company prior to April : November 1 of that year. At the Reserved Balancing Service delivered by the Customer to the the Delivery Receipt Point for	from a higher priority of sales se 30 of each year in order to begin the time of notification, the Custo to balance any differences be the Receipt Point and the volume the following 12 month period be level of Reserved Balancing Se ustomer.	n receiving service hereunde omer shall nominate a level o between the volume of gas e of gas taken by Customer a eginning November 1 through
	nce the daily mismatches betwe	en the volumes delivered t
Delivery Point. Customer sh provided by Company on an Volume" and will be defined in	Customer and the volumes utili all contract for a volume of bala by given day. This volume shal the Contract between Company	ized by the Customer at the ancing service (in Mcf) to be I be the "Reserved Balance
Delivery Point. Customer sh provided by Company on an Volume" and will be defined in RATE In addition to any and all char	all contract for a volume of bala ay given day. This volume shal	ized by the Customer at the ancing service (in Mcf) to be I be the "Reserved Balance and Customer. by other parties related to the
Delivery Point. Customer sh provided by Company on an Volume" and will be defined in RATE In addition to any and all char transportation of customer-ow	all contract for a volume of bala by given day. This volume shal the Contract between Company rges billed directly to Company b ned gas and any other charges a	ized by the Customer at the ancing service (in Mcf) to be I be the "Reserved Balance and Customer.
Delivery Point. Customer sh provided by Company on an Volume" and will be defined in RATE In addition to any and all char transportation of customer-ow following charges shall apply:	all contract for a volume of bala by given day. This volume shal the Contract between Company rges billed directly to Company b ned gas and any other charges a alance Volume: harges: \$ 6.6200 per M	ized by the Customer at the ancing service (in Mcf) to be I be the "Reserved Balance and Customer. by other parties related to the applicable under Rate FT, the
Delivery Point. Customer sh provided by Company on an Volume" and will be defined in RATE In addition to any and all char transportation of customer-ow following charges shall apply: Applicable to the Reserved Ba Monthly Demand Ch Monthly Balancing C Total:	all contract for a volume of bala by given day. This volume shal the Contract between Company rges billed directly to Company b ned gas and any other charges a alance Volume: harges: \$ 6.6200 per M Charges: \$ 6.6200 per M 2.36500 \$10.2700 per M	ized by the Customer at the ancing service (in Mcf) to be I be the "Reserved Balance and Customer. by other parties related to the applicable under Rate FT, the

Canceling First Revision of Original Sheet No. 10-F Issued November 6, 2000

J. M. X unt R. M. Hewett, Group Executive

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Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A

Original Sheet No. 11 P. S. C. of Ky. Gas No. 5

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Summer Air Conditioning Rider to Rates RGS, CGS and IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs for which have been approved by the Commission for each twelvemonth period for demand-side management programs which have been developed by a collaborative process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided capacity and energy costs resulting from each program.

> The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class. PUBLIC SERVICE COMMISSION

OF K ENTUCK(Y EFFECTIVE

SEP 27 2000

PURSUAN'T TO 807 KAR 5:011, SECTION 9 (1)

BY: SECRETARY THE CODE June 1, 1998 SECRETARY OF THE CODE IS 2000

Date of Issue: May 15, 1998

Issued By

R M. Hewett, Group Execut ive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/27/98 in Case No. 97-083

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DRLS = DSM REVENUE FROM LOST SALES

For Residential Gas Service Rate RGS, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less variable costs) approved for this rate class in LG&E's most recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement in LG&E's most recent general rate case will be divided by the test-year-end number of customers in order to obtain the average non-variable revenue requirement per customer, which will then be multiplied by the average number of customers during the twelve-month period, (i.e., the sum of the monthly number of customers divided by twelve), (2) the non-variable revenue requirement will be multiplied by a factor F_{a} calculated by the following formula:

 $F_g = (1 + g)^{n/12}$

Where:

g = Growth factor (.0000), and n = the number of months from the end of the test year in the most recent rate case to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be calculated.

Effective June 1, 1998, LG&E will not book revenues from lost sales due to DSM for Residential Gas Service Rate RGS. Revenues from lost sales due to DSM booked prior to June 1, 1998 will be recovered through the Demand-Side Management Cost Recovery Mechanism pursuant to this tariff.

For Non-Residential Rate Classes (Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Rate G-6, Rate for Uncommitted Gas Service G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT), revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows: EFFECTIVE

Issued By

Date of Issue: May 15, 1998

27 2000

Louisville Gas and Electric Company

Original Sheet No. 11-B P. S. C. of Ky. Gas No. 5

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is defined as the weighted average price per Ccf represented by the composite of the expected Distribution Cost Component billings for the commercial and industrial customer classes.

The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge.

Recovery of revenues from lost sales calculated for a twelve-month period for residential and non-residential customer classes shall be included in the DRLS for 36-months or until terminated by implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. The engineering estimates of energy savings will be approved by the collaborative before the request for a new program is filed. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE. For Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved EFFECTIVE

Issued By

Date of Issue: May 15, 1998

SEP 27 2000

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less utility program costs and participant costs, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- 1. For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2. For the DRLS applicable to Residential Gas Service Rate RGS, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.

For the DRLS applicable to other rate schedules, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues for the actual DSM measures implemented during the twelve-month period.

3. For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge_and_EthecEincentive.amount determined for the actual DSM measures implemented during the twelve-month period.

Issued By

Date of Issue: August 6, 1998

R. M. Hewett, Group Executive ECTION 9 (1) Louisville, Kentucky Issued Pursuant to KP.S.C. Order dated 4/27/98/in/Case No. 97-083

SEP 27 2000

Date Effective: June 1, 1998 Refiled: October 16, 2000

Original Sheet No. 11-D P. S. C. of Ky. Gas No. 5

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

4. For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelvemonth period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

All costs recovered through the DSMRC will be assigned or allocated to LG&E's electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 27 2000

Date of Issue: August 6, 1998

Issued B

PURSUANT TO 807 KAR 5:011, Diffe Effective:) June 1, 1998 BY: Straight October 16, 2000 SECRETARY OF THE COMMISSION

R. M/Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/27/98 in Case No. 97-083

Original Sheet No. 11-E P. S. C. of Ky. Gas No. 5

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

<u>Applicable to:</u> Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider	Energy Charge
DSM Cost Recovery Component (DCR):	00.104 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.073 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.645) ¢/Ccf
DSMRC Rate RGS:	(00.468) ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS,G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA): DSMRC Rate CGS: 00.007 ¢/Ccf 00.003 ¢/Ccf 00.028 ¢/Ccf (00.364) ¢/Ccf (00.326) ¢/Ccf PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 27 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETAR Date Effective: April 3, 2000 Befiled: October 14, 2000

Date of Issue: March 24, 2000

Issued By

R. M. Hewett, Group Executive Louisville, Kentucky

Original Sheet No. 11-F P.S.C. of Ky. Gas No. 5

STANDARD RIDER

VDSR

Value Delivery Surcredit Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To all gas rate schedules.

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:

Value Delivery Surcredit Factor = VDS + BA

Where:

(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's customers in each 12-month period.

	Net Savings to be Distributed	Value Delivery EFFECTIVE Surcredit (VDS) DFC 03 2001	
Year 1, Dec 1, 2001 to Dec 31, 2001	\$ 120,000	0.27%	
Year 2, Jan 1, 2002 to Dec 31, 2002	\$ 240,000	0.09%	
Year 3, Jan 1, 2003 to Dec 31, 2003	\$1,160,000	0.50% PURSUANT TO 807 KAR 5:011,	
Year 4, Jan 1, 2004 to Dec 31, 2004	\$1,440,000	0.61% SECTION 9 (1)	
Year 5, Jan 1, 2005 to Dec 31, 2005	\$1,720,000	0.68% Stechand Bus	
Year 6, Jan 1, 2006 to Mar 31, 2006	\$ 440,000	0.39% SECRETARY OF THE COMMISSION	

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected retail gas revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

TERMS OF DISTRIBUTION

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the actual net savings to the customers differs from the values shown under "Net Savings to be Distributed" an adjustment shall be made to Year 6 via the Balancing Adjustment. The determination of any such adjustment shall be reported to the Commission when it becomes available.
- (3) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or underdistributions.
- (4) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for gas service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (5) The Value Delivery Surcredit shall be withdrawn with application of the final Balancing Adjustment following Year 6.

Date of Issue: December 7, 2001

Issued By C

Date Effective: With Bills Rendered On and After December 3, 2001

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 12/3/01 in Case No. 2001-169 Ν

First Revision of Original Sheet No. 11-F

Т

P. S. C. of Ky. Gas No.	DSMRM
overy Mechanism (Continued)	Demand-Side Management Cost Re
DRAWN	CANCELED AND WITH
PUBLIC SERVICE COMMISSI	
OF KENTUCKY	
EFFECTIVE	
MAY 112001	
PURSUANT TO 807 KAR 501	
SECTION 9 (1)	
BY Sokphand Buy	
SECRETARY OF THE COMMISSION	
Date Effective: XXXXXXX	te of Issue: June 29, 2001 Marking Original Sheet No. 11-F ued May 15, 1998 Michael

No. 11-F Michael S. Beer, Vice President Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/11/01 in Case No. 2000-459

DSM Cost Recovery Component (DSMRC):	
Continued)	
Industrial Customers Served Under Firm Industrial Gas Service Rate IGS, Rate G-6,G-7, Rate TS, Rate FT and Summer Air Conditioning Rider	Energy Charge
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA): DSMRC Rate IGS:	00.000 ¢/Ccf 00.000 ¢/Ccf 00.000 ¢/Ccf 00.000 ¢/Ccf 00.000 ¢/Ccf
	5
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	SEP 27 2000
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stechand</u> But SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/27/98 in Case No. 97-083

Seventh Revision of Original Sheet No. 12 P. S. C. of Ky. Gas No. 5

FANDARD RATE SCHEDULEGSC	
Gas Supply Cl	ause
APPLICABLE TO All gas sold.	· · ·
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	46.817¢
Gas Cost Actual Adjustment (GCAA)	7.549
Gas Cost Balance Adjustment (GCBA)	(0.151)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
None Applicable	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: <u>Stephand</u> <u>Buy</u> SECRETARY OF THE COMMISSION
Performance-Based Rate Recovery Component (PB	BRRC) <u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic F	eet (GSCC) 55.025¢

Date of Issue: August 2, 2001 Canceling Sixth Revision of Original Sheet No. 12 Issued June 29, 2001

Issued By

Date Effective: August 1, 2001

Michael S. Beer, Vice President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/25/01 in Case No. 2000-080-G R

Sixth Revision of Original Sheet No. 12

R

ANDARD RATE SCHEDULE GSC Gas Supply Clause		
APPLICABLE TO All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	51.308¢	
Gas Cost Actual Adjustment (GCAA)	11.610	
Gas Cost Balance Adjustment (GCBA)	0.128	
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None Applicable		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	63.856¢ PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE	
	JUL 0 1 2001	
te of Issue: June 29, 2001 Issued By Michael S. Beer, Vice President Meg	Date Effective Trom 5 2001 BY: Stephand BUL SECRETARY OF THE COMMISS	

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 6/18/01 in Case No. 2000-080-F

Fifth Revision of Original Sheet No. 12

R

	P. S. C. of Ky. Gas No. 5
STANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
APPLICABLE TO All gas sold.	
All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	62.461¢
	11.610
Gas Cost Actual Adjustment (GCAA)	
Gas Cost Balance Adjustment (GCBA)	0.128
Refund Factors (RF) continuing for twelve	
months from the effective date of each or	
until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	75.009¢
	PUBLIC SERVICE COMMIS OF KENTUCKY
	EFFECTIVE
	JUN 0 1 2001
Pate of Issue: May 30, 2001 Issued By	DAUR ESTANTIVED June 1, 2001
Canceling Fourth Revision of Original Sheet No. 12	SECTION 9 (1) BY Stephand Rein
ssued May 3, 2001 Michael S. Beer, Vice President Louisville, Kentucky	SECRETARY OF THE COMMISSION

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 5/17/01 in Case No. 2000-080-E

Fourth Revision of Original Sheet No. 12 P. S. C. of Ky. Gas No. 5

ANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	64.535¢
Gas Cost Actual Adjustment (GCAA)	11.610
Gas Cost Balance Adjustment (GCBA)	0.128
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSC	C) 77.083¢ PUBLIC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE
	MAY 01 2001
	PURSUANT TO 807 KAR 5:011
	Date Effective: Ma

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D

I

Third Revision of Original Sheet No. 12 P. S. C. of Ky. Gas No. 5

ANDARD RATE SCHEDULE GSC Gas Supply Clause	
Gas Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	61.772¢
Gas Cost Actual Adjustment (GCAA)	1.646
Gas Cost Balance Adjustment (GCBA)	0.034
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	64.262¢
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	APR 01 2001
of Issue: March 28, 2001 Issued, By	PURSUANT TO 807 KAR 501 Seate Effective: April

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 3/20/01 in Case No. 2000-080-C R

Second Revision of Original Sheet No. 12 P. S. C. of Ky. Gas No. 5

ANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	73.758¢
Gas Cost Actual Adjustment (GCAA)	1.646
Gas Cost Balance Adjustment (GCBA)	0.034
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)) 76.248¢
	PUBLIC SERVICE COMMISSION OF KENTLICKY EFFECTIVE
	FEB 01 2001
	PURSUANT TO 807 KAR 5:011,
of Issue: February 5, 2001 The set of the s	By Date Effective: February 1, 2001 SECRETARY OF THE COMMISSION

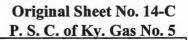
Michael S. Bear, Vias President Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 1/19/01 in Case No. 2000-080-B

First Revision of Original Sheet No. 12 P. S. C. of Ky. Gas No. 5

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61.833¢
1.677
0.327
<u>0.534</u>
64.371¢
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OF KENTUC:KY EFFECTIV'E
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UANT TO 807 KAFT 50
te Electiven November

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 10/26/00 in Case No. 2000-080-A



STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism

APPLICABLE

To all gas sold.

RATE MECHANISM

The monthly amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Suppliers Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRC shall be computed in accordance with the following formula:

PBRRC = GAIF + TIF + OSSIF + BA

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist. Fifty percent of the shared expenses or shared savings, as applicable, shall be divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1, to determine the GAIF. The remaining 50 percent of the shared savings or expenses shall be retained or absorbed by the Company respectively.

The BGC shall include two benchmark components as follows:

BGC = TABMGCC + HRF

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 27 2000

PURSUANT TO 807 KAFI 5:011, SECTION 9 (1)

3Y: Date Effortiers. October 1, 1997 SECRETARY Refiled: October 16 2000

Date of Issue: October 30, 1997

Issued By

R. M. Hewett, Group Executive: Louisville, Rentucky Issued Pursuant to K.P.S.C. Order Dated 9/30/97 in Case No. 97-171

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SECRETARY OF THE COMMISSION

	RD RATE SCHEDULE PBR
	Experimental Performance Based Rate Mechanism (Continued)
Where:	TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and
	HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.
	BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:
	BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAIi]} + [PEFDCQ x DAI]
Where:	SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.
	i represents each supply area.
	APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.
	PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to LG&E's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.
	SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 SERVICE OF MARSON Pipeline-Zone 1).
	SEP 27 2000
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Date of Issue	: October 30, 1997 Issued By Refile d: October 16 BY: Stock Refile d: October 16 SECHETARY OF THE COMMISSION

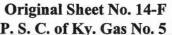
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BY: Stephand Buy

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	PARD RATE SCHEDULE PBR Experimental Performance Based Rate Mechanism (Continued)
	The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:
	SAI = [I(1) + I(2) + I(3) + I(4)] / 4
	DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission' Zone 4 or Tennessee Gas Pipeline's Zone 2.
	The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula
	DAI = [I(1) + I(2) + I(3)] / 3
Where	e: "I" represents each index reflective of both supply area prices and price change throughout the month in these various supply areas.
	The indices for each supply zone are as follows:
	SAI (TGT-SL)
	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshor Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for Louisiana- Onshor South Texas Gas Zone SL averaged for the month.
	I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Ga Zone SL.
	I(4) is the New York Mercantile Exchange Settled Closing Price.
	SAI (TGT-1)
	I(1) is the average of weekly Natural Gas Week postings for North Louisiana a Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for East Texas - Nort Louisiana Area -Texas Gas Zone 1 averaged for the month.
	I(3) is the Inside FERC - Gas Market Report first-of-the-month Posting For Fexas Ga Zone1.
	I(4) is the New York Mercantile Exchange Settled Closing Price. SEP 27 2000

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order Dated 9/30/97 in Case No. 97-171 SECRETARY OF THE COMMISSION



NDARD RATE SCHEDULE Experimental Pe	rformance Based Rate Mechanism (Continued)
SAI (TGPL-0)	
I(1) is the average of week as Delivered to Pipeline.	ly Natural Gas Week postings for Gulf Coast Onshore Texas
I(2) is the average of the Corpus Christi-Tennessee	daily high and low Gas Daily postings for Texas South - averaged for the month.
I(3) is the Inside FERC - Zone 0.	Gas Market Report first-of-the-month posting for Tennessee
I(4) is the New York Merca	ntile Exchange Settled Closing Price.
SAI (TGPL-1)	
I(1) is the average of we Louisiana as Delivered to I	ekly Natural Gas Week postings for Gulf Coast Onshore Pipeline.
I(2) is the average of the of South - 500 leg averaged	aily high and low Gas Daily postings for Louisiana- Onshore for the month.
I(3) is the Inside FERC - Zone 1.	PUBLIC SERVICE COMMIN Gas Market Report first-of-the-month posting for Tennessee EFFECTIVE
I(4) is the New York Merca	ntile Exchange Settled Closing Price. SEP 27 2000
DAI (TGT-4) and (TGPL-2	PURSUANT TO 807 KAR 5:0 SECTION 9 (1)
	kly Natural Gas Week postings for Spot Prices on Interstate Transmission Co Lebanon, Ohio. SECRETARY OF THE COMMISSION
I(2) is the average of the Survey for CNG-South Poi	daily high and low Gas Daily postings for the Daily Price nt.
	Gas Market Report first-of-the-month posting for Prices of line for CNG Transmission CorpAppalachia.
for system supply and is supply reservation fees pl instruments and the finan by Company to its supplie	r's total annual Actual Gas Costs of natural gas purchased equal to the total monthly actual gas commodity costs and us the gains and/or losses from the use of financial hedging cial transaction costs associated with such instruments paid s accumulated for the PBR period. Such costs shall exclude benses typically classified as operating and maintenance
To the extent that AGC ex shall be computed as follo	cceeds BGC for the PBR period, then the Shared expenses

Date of Issue: October 30, 1997

Issued By

Date Effective: October 1, 1997 Refiled: October 16, 2000

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R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order Dated 9/30/97 in Case No. 97-171

TANDARD	RATE SCHEDULE PBR	
	Experimental Performance Based Rate Mechanism (Continued)	
	Shared Expenses = AGC - BGC	
the s for the	case of Shared Expenses, the GAIF shall be computed by dividing 50 nared Expenses by the expected Ccf sales, as reflected in Company's C e upcoming 12-month period beginning February 1, and the GAIF shall I redit to gas sales during the same 12-month period.	SSC filing
	e extent that AGC is less than BGC for the PBR period, then the share be computed as follows:	d Saving
Sha	ed Savings = BGC - AGC	
the s for t	case of Shared Savings, the GAIF shall be computed by dividing 50 nared Savings by the expected Ccf sales, as reflected in Company's C e upcoming 12-month period beginning February 1, and the GAIF shall harge to gas sales during the same 12-month period.	SSC filing
TIF		
by (TAI Anni dete expe as r Febr	Transportation Index Factor. The Transportation Index Factor shall be omparing the Total Annual Benchmark Monthly Gas Transportation MGTC) of natural gas transportation services during the PBR period, to al Actual Gas Transportation Costs (TAAGTC) applicable to the same nine if any shared expenses or shared savings exist. Fifty percent of to uses or shared savings, as applicable, shall be divided by the expected flected in Company's GSC filing for the upcoming 12-month period ary 1, to determine the TIF. The remaining 50 percent of the shared savings is shall be retained or absorbed by the Company respectively.	on Cos the Tot period t he share Ccf sale beginnin
	Total Annual Benchmark Monthly Gas Transportation Costs (TABM ated as follows:	GTC) a
TAB	IGTC = Annual Sum of Monthly BMGTC	
dem serv	e: FC is the Benchmark Monthly Gas Transportation Costs which inc nd and volumetric costs associated with natural gas pipeling tran- es. The BMGTC shall be accumulated for the PBR period and strait to DEFFECTIVE ows:	sportatio calculate
	SEP 27 2	000

SEReilled (October 16, 2000 BY: Stephand Buy

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R. M. Hewett, Group Executive Lunisville, Keinucky Issued Pursuant to K.P.S.C. Order Dated 9/30/97 in Case No. 97-171 SECRETARY OF THE COMMISSION

Original Sheet No. 14-H P. S. C. of Ky. Gas No. 5

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TANDA	ARD RATE SCHEDULE PBR	to Mashawine (Cantingad)
	Experimental Performance Based Ra	tte Mechanism (Continued)
	BMGTC = Sum [BM(TGT) + BM(T	GPL) + BM(PPL)]
Where:	BM(TGT) is the benchmark associated with Tex	xas Gas Transmission Corporation.
	BM(TGPL) is the benchmark associated with To	ennessee Gas Pipeline Company.
	BM(PPL) is the benchmark associated with a p will be determined at the time of purchase, wi transportation capacity from non-traditional sour	ill be used to benchmark purchases of
	The benchmark associated with each pipeline s	shall be calculated as follows:
	BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&I	DB PUBLIC SERVICE COMMISSION OF KENTUCKY
	BM(TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S8	
	BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&I	DB SEP 27 2000
Where:	TPDR is the applicable Tariffed Pipeline Deman	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephano Buy
	DQ is the Demand Quantities contracted for transportation provider.	or by Company Charle and Sale
	TPCR is the applicable Tariffed Pipeline Comm	odity Rate.
	AV is the Actual Volumes delivered at Contransportation provider for the month.	ompany's city-gate by the applicable
	S&DB represents Surcharges, Direct Bills and the Federal Energy Regulatory Commission (FERC-approved charges such as surcharge amounts, Gas Supply Realignment and other O	FERC). Such amounts are limited to es, direct bills, cashouts, take-or-pay
	The Total Annual Actual Gas Transportation O the PBR period shall include both demand natural gas pipeline transportation services as w surcharges, direct bills and cashouts included from the use of financial hedging instrument associated with such instruments. Such cost expenses typically classified as operating and n	and volumetric costs associated with well as all applicable FERC-approved in S&DB, plus the gains and/or losses ts and the financial transaction costs ts shall exclude labor-related or other
Date of Issu	ie: October 30, 1997 Issued By	Date Effective: October 1, 1

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order Dated 9/30/97 in Case No. 97-171



Т

TANDARD RATE SCHEDULE		
Experimental Perfor	PBR mance Based Rate Mech	anism (Continued)
To the extent that TAAGTC ex Expenses shall be computed as		PBR period, then the Share
Shared Expe	enses = TAAGTC - TABN	IGTC
In the case of shared expense the shared expenses by the ex for the upcoming 12-month per as a credit to gas sales during t	pected Ccf sales, as reflection right reflection right for the second se	ected in Company's GSC filing , and the TIF shall be applie
To the extent that TAAGTC Threshold amount (CRT) for computed as follows:		
Shared Savings	= (TABMGTC - CRT) -	TAAGTC
Where:		
CRT represents the Capacity I follows:	Release Threshold amour	nt which shall be computed a
follows:		
follows: CRT = (WMPP x WMVR	x WWARP) + (SMPP x Market Penetration Perce	SMVR x SWARP)
follows: CRT = (WMPP x WMVR Where: WMPP represents the Winter I months prior to the PBR pe	x WWARP) + (SMPP x Market Penetration Perce	SMVR x SWARP) ntage computed for the twelv unded to the nearest who PUBLIC SERVICE COMMISSIO
follows: CRT = (WMPP x WMVR Where: WMPP represents the Winter I months prior to the PBR pe	X WWARP) + (SMPP x Market Penetration Perce eriod (Prior Year)and ro <u>AWMR</u>	SMVR x SWARP) ntage computed for the twelv unded to the nearest who PUBLIC SERVICE COMMISSIO
follows: CRT = (WMPP x WMVR Where: WMPP represents the Winter I months prior to the PBR per percentage as follows:	X WWARP) + (SMPP x Market Penetration Perce eriod (Prior Year)and ro <u>AWMR</u>	SMVR x SWARP) ntage computed for the twelv unded to the nearest who PUBLIC SERVICE COMMISSIC

Date Effective: October 1, 1997 Refiled: October 16, 2000

Date of Issue: October 30, 1997

Issued By

R.M.Hewett, Group Executive Louisville, Kontucky Issued Pursuant to K.P.S.C. Order Dated 9/30/97 in Case No. 97-171

	ARD RATE SCHEDULE P Experimental Performance Base	ed Rate Mechanism (Continued)
Where		
VVIICIC		
	AWMR is the Actual Winter Mainline Release	se volume for the Prior Year.
	WSMQE is Company's total firm Winter S the Prior Year under its firm transport transporters, adjusted as applicable un Approved Tariff.	tation contracts with each of its pipeli
	WCGD is the Winter City-Gate Deliveri Agreements for the Prior Year.	ies under company's Firm Transportati
	WMVR is Winter Mainline Volumes Relea Period.	asable under design conditions for the PI
	WWARP is the Winter Weighted Average C derived from Winter capacity release tr applicable pipeline zone of delivery in Company's pipeline transporters for the cor	ransactions (for mainline releases to t which Company is located) on each
Where) :	
Where	SMPP represents the Summer Market Pen months prior to the PBR period (Prior percentage as follows:	Year) and rounded to the nearest who PUELIC SERVICE COMMIS
Where	SMPP represents the Summer Market Pen- months prior to the PBR period (Prior percentage as follows:	Year) and rounded to the nearest who
Where	SMPP represents the Summer Market Pen- months prior to the PBR period (Prior percentage as follows:	Year) and rounded to the nearest who PUELIC SERVICE COMMIS OF KENTUCKY EFFIECTIVE
Where	SMPP represents the Summer Market Pen- months prior to the PBR period (Prior percentage as follows:	Year) and rounded to the nearest who PUBLIC SERVICE COMMIS OF KENTUCKY EFFIECTIVE QE - SCGD SEP 27 2000
Where	SMPP represents the Summer Market Pen- months prior to the PBR period (Prior percentage as follows: SMPP = SSM	Year) and rounded to the nearest who PUELIC SERVICE COMMIS OF KENTUCKY EFFIECTIVE QE - SCGD SEP 27 2000 PURSUANT TO 807 KAR 5:0 SEC HOLVE (1)
	SMPP represents the Summer Market Pen- months prior to the PBR period (Prior percentage as follows: SMPP = SSM	Year) and rounded to the nearest who PUELIC SERVICE COMMIS OF KENTUCKY EFFIECTIVE QE - SCGD SEP 27 2000 PURSUANT TO 807 KAR 5:0 SEC HOLE 9 (1) B): Stedman ()
	SMPP represents the Summer Market Pen- months prior to the PBR period (Prior percentage as follows: SMPP = SSM	Year) and rounded to the nearest who PUBLIC SERVICE COMMIS OF KENTUCKY OF KENTUCKY EFFIECTIVE QE - SCGD SEP 27 2000 PURSUANT TO 807 KAR 5:0 SEC HOLE 10) BY: Stechnole 3(1) BY: Stechnole 3(1) Seasonal Mainline Quantity Entitlements tation contracts with each of its pipeli

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 Experimental Performance Based Rate Mech	anism (Continued)
SMVR is Summer Mainline Volumes Releasable under Period.	design conditions for the PBR
SWARP is the Summer Weighted Average Capac information derived from Summer capacity release tran to the applicable pipeline zone of delivery in which Co Company's pipeline transporters for the concurrent PBR	sactions (for mainline releases ompany is located) on each of
In the event that TAAGTC is less than TABMGTC, but not exceed the CRT, Company will not be required to ab	
In the case of Shared Savings, the TIF shall be compute Shared Savings by the expected Ccf sales, as reflected the upcoming 12-month period beginning February 1, a charge to gas sales during the same 12-month period.	d in Company's GSC filing, for
Should one of Company's pipeline transporters file a ran PBR period and bill such proposed rates subject to refu- benchmark comparison is made for the relevant transp for one or more 12-month periods, until the FERC har which will be used as the appropriate benchmark. Comp savings or expenses related to the affected pipeline approved.	und, the period over which the ortation costs will be extended s approved final settled rates, pany will not share in any of the
OSSIF	
OSSIF = Off-System Sales Index Factor. The Off-Syste equal to 50 percent of the Net Revenue from Off-Syste expected Ccf sales, as reflected in Company's GSC fili period beginning February 1 and shall be applied as a 12-month period. The remaining 50 percent of NR shall	em Sales (NR) divided by the ng for the upcoming 12-month credit to sales during the same
Net Revenue is calculated as follows:	PUBLIC: SERVI CE COMMISSIO OF KENTUCKY EFFIECTIVE
NR = OSREV - OOPC	SEP 27 2000
	PURSUANT TO 807 KAR 5011, SECTION 9 (1)

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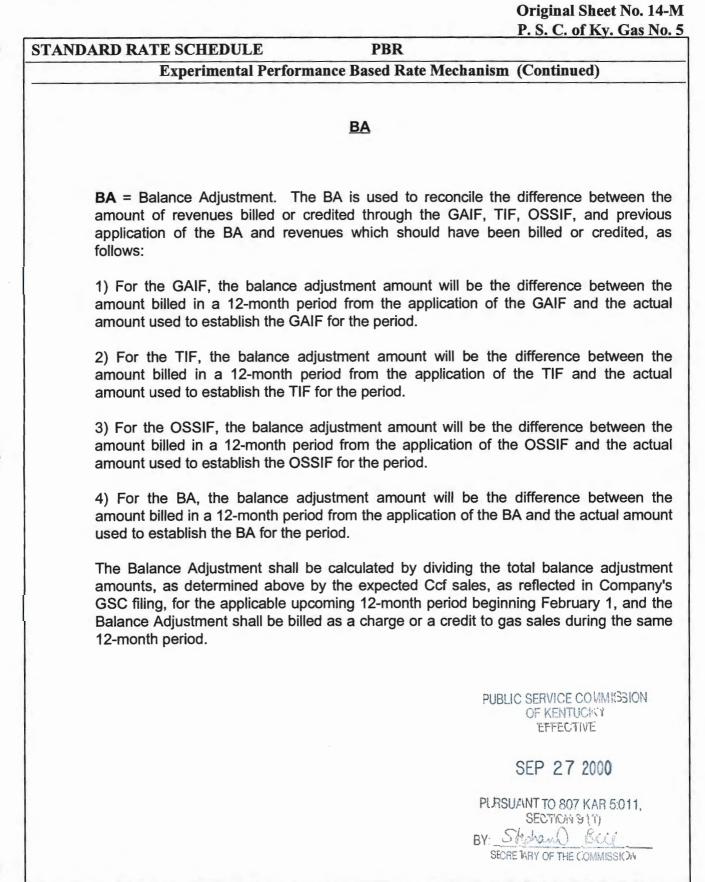
FANDARD RATE SCHEDULE	PBR
Experimental Perfo	rmance Based Rate Mechanism (Continued)
Where:	
	ssociated with off-system sales transactions.
OOPC is the out-of-pocket c shall be determined as follows	costs associated with off-system sales transactions, and
OOPC = OOPC(GC) -	+ OOPC(TC) + OOPC(SC) + Other Costs
Where:	
transactions. For off-system OOPC(GC) shall be the in Company's firm supply contr	Pocket Gas Costs associated with off-system sales in sales utilizing Company's firm supply contracts, the cremental cost to purchase the gas available under racts. For off-system sales not using Company's firm GC) shall be the incremental costs to purchase the gas
transactions. For off-system s the OOPC(TC) shall be the ir Company's firm supply contr	ket Transportation Costs associated with off-system sales sales utilizing Company's firm transportation agreements, incremental cost to use the transportation available under racts. For off-system sales not using Company's firm ine OOPC(TC) shall be the incremental costs to purchase entities.
storage. If this is gas in Com of the gas in Company's stor	cket Storage Costs associated with off-system sales of pany's own storage it shall be priced at the average price age during the month of the sale. If this is gas from the Gas's No-Notice Service, this gas shall be priced at the
costs such as applicable sales the use of financial hedging in	her incremental costs and include, but are not limited to s taxes and excise fees plus the gains and/or losses from astruments and the transaction costs associated with such shall exclude labor-related or other expenses typically aintenance expenses.
System Sales (NR) by the exp for the upcoming 12-month	ed by dividing 50 percent of the Net Revenue from Of pected Ccf of sales, as reflected in Company's GSC filing period beginning February 1, and the SOSSIFC shalls be uring the same 12-month period. OF KENTUCKY EFFECTIVE
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PURSUANT TO 807 KAR 5.011, Date Effective: October 1, 1997 , Reffled: October 16, 2000 BY: Stephand Bull SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order Dated 9/30/97 in Case No. 97-171



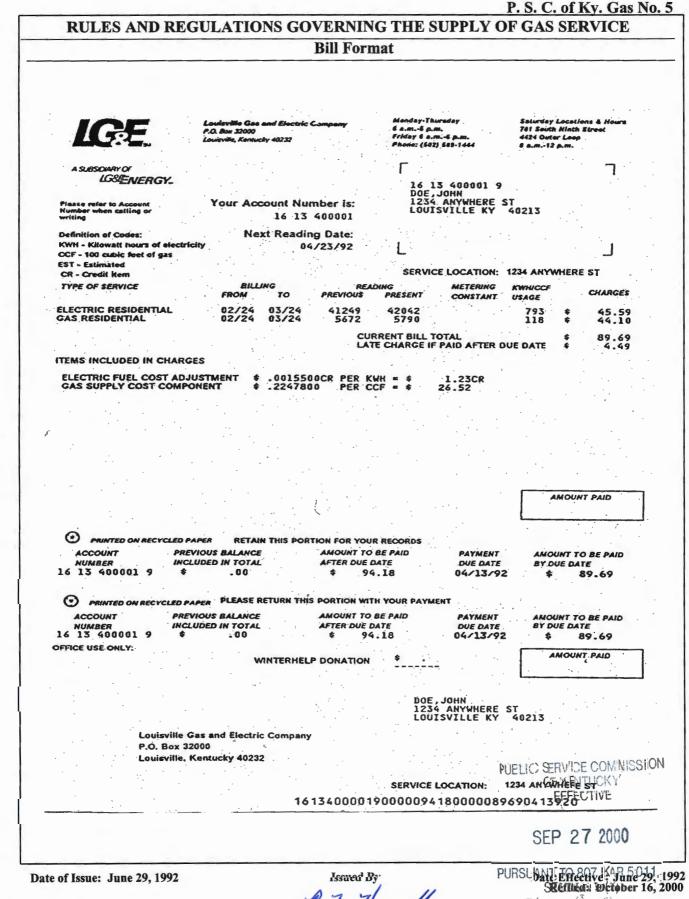
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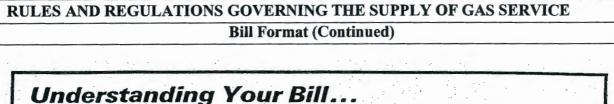
Original Sheet No. 25



R. M. Hewett, Group Executive Louisville, Kentucky BY: <u>Stephand</u> Buy SECRETARY OF THE COMMISSION

Original Sheet No. 26 P. S. C. of Ky. Gas No. 5





The following definitions may help you better understand some of the terms and abbreviations on the front of your bill.

Credit (CR) — Your bill is reduced by the amount shown. Credits occur for a variety of reasons, such as an overpayment, a correction, customer deposit and interest refund, and when it appears with the electric fuel cost adjustment.

For a customer on The Equalized Monthly Payment Plan (EMPP), a credit reflects the accumulated difference between the agreed-upon EMPP payment amount and the actual charges for service.

100 Cubic feet (Ccf) — The unit of volume by which LG&E measures the amount of natural gas you use. For example, 100 cubic feet of our gas would fuel an average 100,000 Btu furnace for about one hour of continuous operation.

Estimated (Est) — The amount of gas and/or electricity you used during the billing period is estimated when your meter cannot be read. The estimate is based on your prior month's usage and the weather.

Electric Fuel Cost Adjustment — The charge or credit per kilowatt hour (Kwh) that reflects changes in the cost of fuel that we buy to produce electricity. This is passed along directly to you through the monthly electric charge without any markup by LG&E.

Gas Supply Cost Component — The charge per 100 cubic feet (Ccf) that reflects the cost of natural gas which the Company acquires to sell to you. This is passed along directly to you through the monthly gas charge without any markup by LG&E.

Kilowatt hour (Kwh) — A measure of the amount of electricity you use. For example, the amount of electricity needed to light a 100-watt light bulb for ten hours is one kilowatt hour.

Late Charge - The amount that is added to your bill if you pay it after the due date.

Metering Constant — A few customers have meters designed so that a multiplier, or constant, must be applied to the meter reading difference to determine actual usage.

School Tax — "Rate increase for school tax." The amount added to your bill to pay for school tax in your county; where applicable.

Questions Or Concerns? Please Contact Us!

If you would like a rate schedule, please enclose a note with your payment. We'll be glad to send you one.

If you ever have a question or complaint about your bill or service, we're here to help. We're committed to providing you with quality service, untangling problems, and getting to the bottom of misunderstandings. Please call us at 589-1444 or visit any of our customer service centers.

4917 Dixie Highway 4424 Outer Loop 4121 Shelbyville Road 701 South Ninth Street

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > SEP 27 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stephan</u> BW SECRETARY OF THE COMMISSION

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R. M. Hewett, Group Executive Louisville, Kentucky