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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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PURSUANT TO 807 KAR 5:011,
25 TO 26 (1)
BY: *Stephen D. Beer*
SECRETARY OF THE COMMISSION

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Date of Issue: November 15, 2001

Issued By

Date Effective: October 26, 2001

Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

C 12/01

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 11 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: June 29, 2001
Canceling Original Sheet No. 1
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Issued By

Date Effective: ~~JULY 1, 2001~~
May 11, 2001

Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 5/11/01 in Case No. 2000-459

C-10/01

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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

9/5/01

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE	
In all territory served.	
AVAILABILITY	
Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>63.856</u>
Total Charge Per 100 Cubic Feet	77.313¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>	
DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM	
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL	
The customer charge.	
PROMPT PAYMENT PROVISION	
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES	
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2001	

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Date of Issue: June 29, 2001
 Canceling Fifth Revision of
 Original Sheet No. 2
 Issued May 30, 2001

Issued By
Michael S. Beer me
 Michael S. Beer, Vice President
 Louisville, Kentucky

PURSUANT TO 807 KAR 5.011
 Date Effective: July 1, 2001
 SECTION 9(1)
 BY: *Stephan D. Beer*
 SECRETARY OF THE COMMISSION

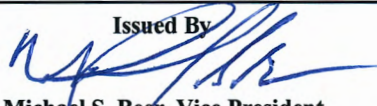
9/8/01

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE In all territory served.	
AVAILABILITY Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>75.009</u>
Total Charge Per 100 Cubic Feet	88.466¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>	
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MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/17/01
JUN 01 2001

Date of Issue: May 30, 2001
Canceling Fourth Revision of
Original Sheet No. 2
Issued May 3, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011,
Date Effective: *June 1, 2001*
BY: *Stephan O. Bue*
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE In all territory served.	
AVAILABILITY Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>77.083</u>
Total Charge Per 100 Cubic Feet	90.540¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
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MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

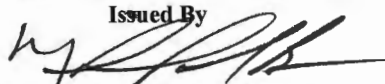
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

PURSUANT TO 307 KAR 5:011,
SECTION 6(1)

Date Effective: May 1, 2001
BY: SRP/BAJ
SECRETARY OF THE COMMISSION


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Original Sheet No. 2
Issued March 28, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

C/6/01

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE In all territory served.	
AVAILABILITY Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>64.262</u>
Total Charge Per 100 Cubic Feet	77.719¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>	
DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM	
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL	
The customer charge.	
PROMPT PAYMENT PROVISION	
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES	
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE APR 01 2001 PURSUANT TO 807 KAR 5:011, SECTION 9(1)	

Date of Issue: March 28, 2001
Canceling Second Revision of
Original Sheet No. 2
Issued February 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky


BY: 
Date Effective: April 1, 2001
SECRETARY OF THE COMMISSION

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STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE In all territory served.	
AVAILABILITY Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>76.248</u>
Total Charge Per 100 Cubic Feet	89.705¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>	
DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM	
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL	
The customer charge.	
PROMPT PAYMENT PROVISION	
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES	
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 01 2001	

Date of Issue: February 5, 2001
Canceling First Revision of
Original Sheet No. 2
Issued November 8, 2000

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 6-011,
Date Effective: February 1, 2001
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C4/01

STANDARD RATE SCHEDULE

RGS

Residential Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available for residential customers.

RATE

Customer Charge: \$7.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	64.371
Total Charge Per 100 Cubic Feet	77.828¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

PURSUANT TO 807 KAR 5.011,

Date of Issue: November 8, 2000
Canceling Original Sheet No. 2
Issued October 16, 2000

Issued By



R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective November 1, 2000

BY: Stephan Bee

SECRETARY OF THE COMMISSION

02/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>55.025</u>
Total Charge Per 100 Cubic Feet	63.482¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan D. Bala
Date Effective: August 1, 2001
SECRETARY OF THE COMMISSION

Date of Issue: August 2, 2001
Canceling Sixth Revision of
Original Sheet No. 2-A
Issued June 29, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

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11/101

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>63.856</u>
Total Charge Per 100 Cubic Feet	72.313¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Date of Issue: June 29, 2001
Canceling Fifth Revision of
Original Sheet No. 2-A
Issued May 30, 2001

Issued By
Michael S. Beer mls
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: July 1, 2001
BY: *Stephan B...*
SECRETARY OF THE COMMISSION

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C/8/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>75.009</u>
Total Charge Per 100 Cubic Feet	83.466¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Beer

SECRETARY OF THE COMMISSION

Date Effective: June 1, 2001

0/7/01

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R

Date of Issue: May 30, 2001
Canceling Fourth Revision of
Original Sheet No. 2-A
Issued May 3, 2001

Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>77.083</u>
Total Charge Per 100 Cubic Feet	85.540¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY:  Date Effective: May 1, 2001
SECRETARY OF THE COMMISSION

Date of Issue: May 3, 2001
Canceling Third Revision of
Original Sheet No. 2-A
Issued March 28, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Handwritten initials

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>64.262</u>
Total Charge Per 100 Cubic Feet	72.719¢

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All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date of Issue: March 28, 2001
Canceling Second Revision of
Original Sheet No. 2-A
Issued February 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

BY: Stephan D. [Signature] Date Effective: April 1, 2001
SECRETARY OF THE COMMISSION

05/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>76.248</u>
Total Charge Per 100 Cubic Feet	84.705¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION


The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2001

PURSUANT TO 807 KAR 5:011,

Date of Issue: February 5, 2001
Canceling First Revision of
Original Sheet No. 2-A
Issued November 8, 2000

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

SECTION 9.7(D)
Date Effective: February 1, 2001
BY: 
SECRETARY OF THE COMMISSION

04/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>64.371</u>
Total Charge Per 100 Cubic Feet	72.828¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

PURSUANT TO 807 KAR 5:011,

Date of Issue: November 8, 2000
Canceling Original Sheet No. 2-A
Issued October 16, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: November 1, 2000
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

02/01

**STANDARD RATE SCHEDULE CGS
Firm Commercial Gas Service**

APPLICABLE

In all territory served.

AVAILABILITY

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component 13.457¢

Gas Supply Cost Component 55.025

Total Charge Per 100 Cubic Feet 68.482¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

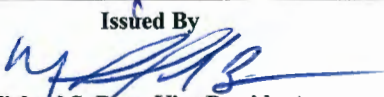
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

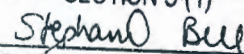
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5011,
EFFECTIVE AUGUST 1, 2001

Date of Issue: August 2, 2001
Canceling Sixth Revision of
Original Sheet No. 3
Issued June 29, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

BY: 
STEPHAN D. BELL
SECRETARY OF THE COMMISSION

Callan

STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
RATE	
Customer Charge	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	63.856
Total Charge Per 100 Cubic Feet	77.313¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>MINIMUM BILL The customer charge.</p> <p>PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p>APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>	

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JUL 01 2001

Date of Issue: June 29, 2001
Canceling Fifth Revision of
Original Sheet No. 3
Issued May 30, 2001

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: July 1, 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Stephan O. Bee*
SECRETARY OF THE COMMISSION

9/8/01

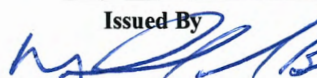
STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
RATE	
Customer Charge	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	75.009
Total Charge Per 100 Cubic Feet	88.466¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

Date of Issue: May 30, 2001
Canceling Fourth Revision of
Original Sheet No. 3
Issued May 3, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: June 1, 2001
PURSUANT TO 807 KAR 5.01
SECTION 9 (1)
BY Stephan D. Bee
SECRETARY OF THE COMMISSION

9/7/01

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component 13.457¢

Gas Supply Cost Component 77.083

Total Charge Per 100 Cubic Feet 90.540¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

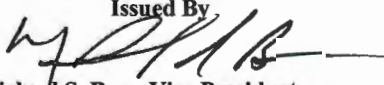
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

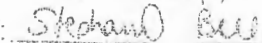
MAY 01 2001

Date of Issue: May 3, 2001
Canceling Third Revision of
Original Sheet No. 3
Issued March 28, 2001

Issued By


Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 5-011
Date Effective: May 1, 2001

BY: 
SECRETARY OF THE COMMISSION

C/6/01

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component 13.457¢

Gas Supply Cost Component 64.262

Total Charge Per 100 Cubic Feet 77.719¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

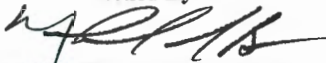
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

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Date of Issue: March 28, 2001
Canceling Second Revision of
Original Sheet No. 3
Issued February 5, 2001

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: April 1, 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D Beer
SECRETARY OF THE COMMISSION

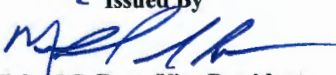
05/01

STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
RATE	
Customer Charge	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>76.248</u>
Total Charge Per 100 Cubic Feet	89.705¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2001

Date of Issue: February 5, 2001
Canceling First Revision of
Original Sheet No. 3
Issued November 8, 2000

- Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Beer
SECRETARY OF THE COMMISSION

c4/01

STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
RATE	
Customer Charge	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>64.371</u>
Total Charge Per 100 Cubic Feet	77.828¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
NOV 01 2000	

Date of Issue: November 8, 2000
 Canceling Original Sheet No. 3
 Issued October 16, 2000

Issued By
R. M. Hewett
 R. M. Hewett, Group Executive
 Louisville, Kentucky

Date Effective: November 1, 2000
 PURSUANT TO 807 KAR 5:0-11,
 SECTION 9 (1)
 BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION

02/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	55.025
Total Charge Per 100 Cubic Feet	63.482¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date Effective: August 1, 2001
By: *[Signature]*
SECRETARY OF THE COMMISSION

Date of Issue: August 2, 2001
Canceling Sixth Revision of
Original Sheet No. 3-A
Issued June 29, 2001

Issued By
[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

11/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>63.856</u>
Total Charge Per 100 Cubic Feet	72.313¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 0 1 2001

PURSUANT TO 807 KAR 5.011

Date of Issue: June 29, 2001
Canceling Fifth Revision of
Original Sheet No. 3-A
Issued May 30, 2001

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

SECTION 9 (1)
Date Effective: July 1, 2001
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

9/8/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>75.009</u>
Total Charge Per 100 Cubic Feet	83.466¢

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R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

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PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

9/7/01

Date of Issue: May 30, 2001
Canceling Fourth Revision of
Original Sheet No. 3-A
Issued May 3, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: June 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Stephan O. Beer
SECRETARY OF THE COMMISSION

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>77.083</u>
Total Charge Per 100 Cubic Feet	85.540¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

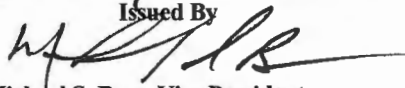
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date of Issue: May 3, 2001
Canceling Third Revision of
Original Sheet No. 3-A
Issued March 28, 2001

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

BY: State Date Effective: May 1, 2001
SECRETARY OF THE COMMISSION

C6/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>64.262</u>
Total Charge Per 100 Cubic Feet	72.719¢

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R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

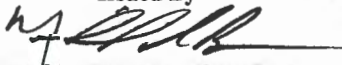
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date of Issue: March 28, 2001
Canceling Second Revision of
Original Sheet No. 3-A
Issued February 5, 2001

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

BY: Stephan A. Beer Date Effective: April 1, 2001
SECRETARY OF THE COMMISSION

05/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>76.248</u>
Total Charge Per 100 Cubic Feet	84.705¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

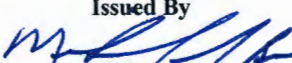
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date of Issue: February 5, 2001
Canceling First Revision of
Original Sheet No. 3-A
Issued November 8, 2000

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2001
BY: [Signature]
SECRETARY OF THE COMMISSION

C4/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>64.371</u>
Total Charge Per 100 Cubic Feet	72.828¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Date of Issue: November 8, 2000
Canceling Original Sheet No. 3-A
Issued October 16, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: November 1, 2000
BY: *Stephen W. Bell*
SECRETARY OF THE COMMISSION

ca/01

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>55.025</u>
Total Charge Per 100 Cubic Feet	68.482¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Date of Issue: August 2, 2001
Canceling Sixth Revision of Original Sheet No. 4
Issued June 29, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephan O. Beer *Chief*

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STANDARD RATE SCHEDULE	IGS
Firm Industrial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.	
RATE	
Customer Charge:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>63.856</u>
Total Charge Per 100 Cubic Feet	77.313¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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REGULATORY COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 0 1 2001

Date of Issue: June 29, 2001
Canceling Fifth Revision of
Original Sheet No. 4
Issued May 30, 2001

Issued By
Michael S. Beer mls
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: July 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan O. Beer*
SECRETARY OF THE COMMISSION

9/8/01

STANDARD RATE SCHEDULE	IGS
Firm Industrial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.	
RATE	
Customer Charge:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>75.009</u>
Total Charge Per 100 Cubic Feet	88.466¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

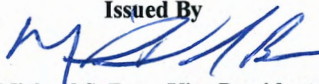
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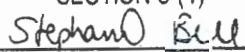
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 0 12 01

4/7/01

Date of Issue: May 30, 2001
Canceling Fourth Revision of
Original Sheet No. 4
Issued May 3, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

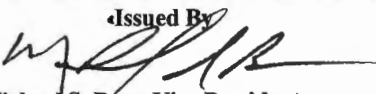
Date Effective: June 1, 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE	IGS						
Firm Industrial Gas Service							
<p>APPLICABLE In all territory served.</p>							
<p>AVAILABILITY Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.</p>							
<p>RATE</p> <p>Customer Charge:</p> <p style="padding-left: 20px;">If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month</p> <p style="padding-left: 20px;">If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month</p> <p>Charge Per 100 Cubic Feet:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">13.457¢</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>77.083</u></td> </tr> <tr> <td style="padding-left: 20px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">90.540¢</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>MINIMUM BILL The customer charge.</p> <p>PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p>APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>		Distribution Cost Component	13.457¢	Gas Supply Cost Component	<u>77.083</u>	Total Charge Per 100 Cubic Feet	90.540¢
Distribution Cost Component	13.457¢						
Gas Supply Cost Component	<u>77.083</u>						
Total Charge Per 100 Cubic Feet	90.540¢						

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

Date of Issue: May 3, 2001
Canceling Third Revision of
Original Sheet No. 4
Issued March 28, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2001
PURSUANT TO 807 KAR 90.11,
SECTION 9 (1)
BY: Stephan Beer
SECRETARY OF THE COMMISSION

C/6/01

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>64.262</u>
Total Charge Per 100 Cubic Feet	77.719¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

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Date of Issue: March 28, 2001
Canceling Second Revision of
Original Sheet No. 4
Issued February 5, 2001

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: April 1, 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Beer
SECRETARY OF THE COMMISSION

CS/01

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>76.248</u>
Total Charge Per 100 Cubic Feet	89.705¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.


APPLICABILITY OF RULES


Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 2001

Date of Issue: February 5, 2001
Canceling First Revision of
Original Sheet No. 4
Issued November 8, 2000

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

C4/01

STANDARD RATE SCHEDULE	IGS
Firm Industrial Gas Service	
APPLICABLE	
In all territory served.	
AVAILABILITY	
Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.	
RATE	
Customer Charge:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>64.371</u>
Total Charge Per 100 Cubic Feet	77.828¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u>	
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
DSM COST RECOVERY MECHANISM	
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL	
The customer charge.	
PROMPT PAYMENT PROVISION	
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES	
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

Date of Issue: November 8, 2000
Canceling Original Sheet No. 4
Issued October 16, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: November 1, 2000
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

02/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>55.025</u>
Total Charge Per 100 Cubic Feet	63.482¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.


PROMPT PAYMENT PROVISION

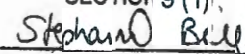
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

Date of Issue: August 2, 2001
Canceling Sixth Revision of
Original Sheet No. 4-A
Issued June 29, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1),
BY: 
SECRETARY OF THE COMMISSION

R
R

1101

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>63.856</u>
Total Charge Per 100 Cubic Feet	72.313

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All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2001

Date of Issue: June 29, 2001
Canceling Fifth Revision of
Original Sheet No. 4-A
Issued May 30, 2001

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 897 KAR 5-201
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

9/8/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>75.009</u>
Total Charge Per 100 Cubic Feet	83.466¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

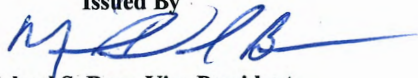
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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Date of Issue: May 30, 2001
Canceling Fourth Revision of
Original Sheet No. 4-A
Issued May 3, 2001

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

JUN 01 2001
Date Effective: June 1, 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

4/7/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>77.083</u>
Total Charge Per 100 Cubic Feet	85.540¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

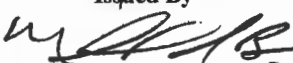
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

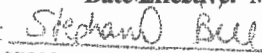
MAY 01 2001

PURSUANT TO 807 KAR 5011,

SECTION 2(1)
Date Effective: May 1, 2001

Date of Issue: May 3, 2001
Canceling Third Revision of
Original Sheet No. 4-A
Issued March 28, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

BY: 
SECRETARY OF THE COMMISSION

C6/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>64.262</u>
Total Charge Per 100 Cubic Feet	72.719¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

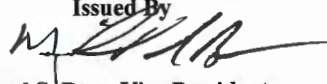
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

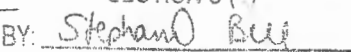
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

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R

Date of Issue: March 28, 2001
Canceling Second Revision of
Original Sheet No. 4-A
Issued February 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO KY KAR 5011
Date Effective: April 1, 2001
SECTION 9(1)
BY: 
SECRETARY OF THE COMMISSION

05/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>76.248</u>
Total Charge Per 100 Cubic Feet	84.705¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.


PROMPT PAYMENT PROVISION

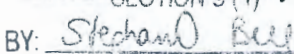
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2001

Date of Issue: February 5, 2001
Canceling First Revision of
Original Sheet No. 4-A
Issued November 8, 2000

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011,
Date Effective: February 1, 2001
BY: 
SECRETARY OF THE COMMISSION

C4/01

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>64.371</u>
Total Charge Per 100 Cubic Feet	72.828¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date of Issue: November 8, 2000
Canceling Original Sheet No. 4-A
Issued October 16, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: November 1, 2000
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

02/01

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	<u>55.025</u>
Total Charge Per 100 Cubic Feet	61.880¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.


Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Public Service Commission
 ORDER EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5-0-11,
 SECTION 9

Date of Issue: August 2, 2001
 Canceling Sixth Revision of
 Original Sheet No. 6
 Issued June 29, 2001

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: August 11, 2001
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

Call for

STANDARD RATE SCHEDULE **G-6**
Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	63.856
Total Charge Per 100 Cubic Feet	70.711¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2001

Date of Issue: June 29, 2001
Canceling Fifth Revision of
Original Sheet No. 6
Issued May 30, 2001

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

DISCONTINUED BY ORDER OF THE
PUBLIC SERVICE COMMISSION
SECTION 9 (1)
BY: *Stephan D. Beal*
SECRETARY OF THE COMMISSION

R
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6/8/01

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	<u>75.009</u>
Total Charge Per 100 Cubic Feet	81.864¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

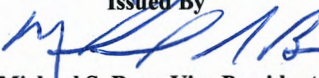
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

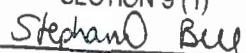
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

Date of Issue: May 30, 2001
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Issued May 3, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: June 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

R
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9/7/01

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	77.083
Total Charge Per 100 Cubic Feet	83.938¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

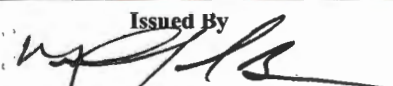
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE


MAY 01 2001

Date Effective: May 1, 2001

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Issued March 28, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: 
SECRETARY OF THE COMMISSION

C6/01

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	64.262
Total Charge Per 100 Cubic Feet	71.117¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

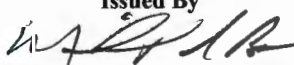
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

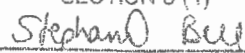
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

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Date of Issue: March 28, 2001
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Original Sheet No. 6
Issued February 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: April 1, 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

05/01

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	76.248
Total Charge Per 100 Cubic Feet	83.103¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.


Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2001

Date of Issue: February 5, 2001
Canceling First Revision of
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Issued November 8, 2000

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

C4/01

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	<u>64.371</u>
Total Charge Per 100 Cubic Feet	71.226¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

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Canceling Original Sheet No. 6
Issued October 16, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: November 1, 2000
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

ca/s

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>55.025</u>
Total Charge Per 100 Cubic Feet	59.325¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

PROMPT PAYMENT PROVISION


The monthly bill will be rendered at the above net charges (including public service bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.


PUBLIC SERVICE COMMISSION
SECTION 9 (1)
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date of Issue: August 2, 2001
Canceling Sixth Revision of
Original Sheet No. 7
Issued June 29, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 2, 2001
BY: 
SECRETARY OF THE COMMISSION

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STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>63.856</u>
Total Charge Per 100 Cubic Feet	68.156¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2001

Date of Issue: June 29, 2001
Canceling Fifth Revision of
Original Sheet No. 7
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Issued By
Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: July 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan D. Beer*
SECRETARY OF THE COMMISSION

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9/8/01

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>75.009</u>
Total Charge Per 100 Cubic Feet	79.309¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

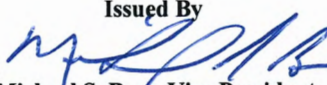
PROMPT PAYMENT PROVISION

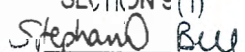
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

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Original Sheet No. 7
Issued May 3, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: June 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: 
SECRETARY OF THE COMMISSION.

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9/7/01

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>77.083</u>
Total Charge Per 100 Cubic Feet	81.383¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.


PROMPT PAYMENT PROVISION

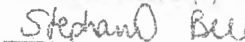
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

Date of Issue: May 3, 2001
Canceling Third Revision of
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Issued March 28, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 5011
SECTION 9(1)
Date Effective: May 1, 2001
BY: 
SECRETARY OF THE COMMISSION

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STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>64.262</u>
Total Charge Per 100 Cubic Feet	68.562¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.


PROMPT PAYMENT PROVISION

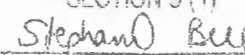
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

Date of Issue: March 28, 2001
Canceling Second Revision of
Original Sheet No. 7
Issued February 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011
Date Effective: April 1, 2001
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

R
R

C/S/01

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>64.371</u>
Total Charge Per 100 Cubic Feet	68.671¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

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Issued October 16, 2000

Issued By
R. M. Hewett
R.M. Hewett, Group Executive
Louisville, Kentucky

PURSUANT TO 807 KAR 57.011
Date Effective: November 1, 2000
SECTION 9 (1)
BY: *Stephen D. Bue*
SECRETARY OF THE COMMISSION

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STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.6941</u>	<u>.6941</u>	<u>.6941</u>
Total	\$2.0398	\$2.0398	\$1.3796

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The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

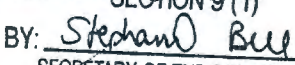
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

Date of Issue: August 2, 2001
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Original Sheet No. 9
Issued May 3, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 007 KAR 5.011,
Date Effective: August 1, 2001
BY: 
SECRETARY OF THE COMMISSION

11/01

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.6949</u>	<u>.6949</u>	<u>.6949</u>
Total	\$2.0406	\$2.0406	\$1.3804

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The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

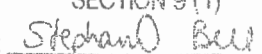
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

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Canceling Third Revision of
Original Sheet No. 9
Issued February 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

9/8/01

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

FEB 01 2001

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.7677</u>	<u>.7677</u>	<u>.7677</u>
Total	\$2.1134	\$2.1134	\$1.4532

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The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

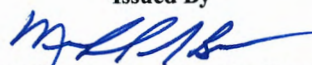
Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Date of Issue: February 5, 2001
 Canceling Second Revision of
 Original Sheet No. 9
 Issued November 8, 2000

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: February 1, 2001

C5/01

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

NOV 01 2000

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

BY: *Stephan Bee*
SECRETARY OF THE COMMISSION

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.8232</u>	<u>.8232</u>	<u>.8232</u>
Total	\$2.1689	\$2.1689	\$1.5087

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue: November 8, 2000
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 Original Sheet No. 9
 Issued November 6, 2000

Issued By
R. M. Hewett
 R. M. Hewett, Group Executive
 Louisville, Kentucky

Date Effective: **NOV 01 2000**
 November 1, 2000
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Stephan Bee
C2/01

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1829 per Mcf
Daily Storage Charge:	0.1200
Utilization Charge for Daily Imbalances:	\$0.3029 per Mcf

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Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily"

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

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Canceling Third Revision of
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Issued February 5, 2001

Issued By

Date Effective: May 1, 2001

Michael S. Beer, Vice President
Louisville, Kentucky

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan Beer*

Issued Pursuant to K.P.S.C. Order dated 4/30/01 in Case No. 2000-080-D

SECRETARY OF THE COMMISSION

Callon

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2010 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3210 per Mcf

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Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.


Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

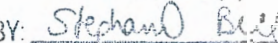
All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price of Gas Daily

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

05/01

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed $\pm 10\%$ of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2175 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3375 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" PUBLIC SERVICE COMMISSION OF KENTUCKY

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BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

02/01

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

FEB 01 2001

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

BY: Stephan D. Beer
SECRETARY OF THE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$6.1100 per Mcf	R
Monthly Balancing Charges:	<u>3.6500</u>	
Total:	\$9.7600 per Mcf	R

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

C5/01

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

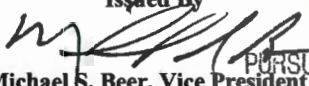
Monthly Demand Charges:	\$5.5600 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$9.2100 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

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EFFECTIVE

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Louisville, Kentucky

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C11/01

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 10-F
PUBLIC SERVICE COMMISSION
OF KENTUCKY
P. S. C. of Ky. Gas No. 5
EFFECTIVE

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

NOV 01 2000

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan D Bee*

SECRETARY OF THE COMMISSION

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.6200 per Mcf	I
Monthly Balancing Charges:	<u>3.6500</u>	
Total:	\$10.2700 per Mcf	I

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

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Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: November 1, 2000

09/01

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Summer Air Conditioning Rider to Rates RGS, CGS and IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

$$DSMRC = DCR + DRLS + DSMI + DBA$$

Where: **DCR = DSM COST RECOVERY.** The DCR shall include all expected costs for which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed by a collaborative process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided capacity and energy costs resulting from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

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R. M. Hewett, Group Executive
Louisville, Kentucky

BY: *Shirley D. Bell* Date Effective: June 1, 1998
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C/S/01

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DRLS = DSM REVENUE FROM LOST SALES

For Residential Gas Service Rate RGS, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less variable costs) approved for this rate class in LG&E's most recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement in LG&E's most recent general rate case will be divided by the test-year-end number of customers in order to obtain the average non-variable revenue requirement per customer, which will then be multiplied by the average number of customers during the twelve-month period, (i.e., the sum of the monthly number of customers divided by twelve), (2) the non-variable revenue requirement will be multiplied by a factor F_g calculated by the following formula:

$$F_g = (1 + g)^{n/12}$$

Where: g = Growth factor (.0000), and
 n = the number of months from the end of the test year in the most recent rate case to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be calculated.

Effective June 1, 1998, LG&E will not book revenues from lost sales due to DSM for Residential Gas Service Rate RGS. Revenues from lost sales due to DSM booked prior to June 1, 1998 will be recovered through the Demand-Side Management Cost Recovery Mechanism pursuant to this tariff.

For Non-Residential Rate Classes (Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Rate G-6, Rate for Uncommitted Gas Service G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT), revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

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R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky
ISSUED PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
Issued Pursuant to K.P.S.C. Order dated 4/27/98 in Case No. 97-083
SECRETARY OF THE COMMISSION

9/5/0

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is defined as the weighted average price per Ccf represented by the composite of the expected Distribution Cost Component billings for the commercial and industrial customer classes.

The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge.

Recovery of revenues from lost sales calculated for a twelve-month period for residential and non-residential customer classes shall be included in the DRLS for 36-months or until terminated by implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. The engineering estimates of energy savings will be approved by the collaborative before the request for a new program is filed. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE. For Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved

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SECRETARY OF THE COMMISSION

9/5/0

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less utility program costs and participant costs, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

1. For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
2. For the DRLS applicable to Residential Gas Service Rate RGS, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.

For the DRLS applicable to other rate schedules, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues for the actual DSM measures implemented during the twelve-month period.

3. For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.

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Louisville, Kentucky

Issued Pursuant to KP.S.C. Order dated 4/27/98 in Case No. 97-083

C/S/01

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

- 4. For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

All costs recovered through the DSMRC will be assigned or allocated to LG&E's electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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OF KENTUCKY
EFFECTIVE

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Louisville, Kentucky

Date Effective: June 1, 1998

Refiled: October 16, 2000

BY: S. M. [Signature]
SECRETARY OF THE COMMISSION

9/5/01

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.104 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.073 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.645) ¢/Ccf
DSMRC Rate RGS:	(00.468) ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.007 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.003 ¢/Ccf
DSM Incentive (DSMI):	00.028 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.364) ¢/Ccf
DSMRC Rate CGS:	(00.326) ¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 27 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Burt

SECRETARY OF PUBLIC SERVICE
Date Effective: April 3, 2000
Refiled: October 16, 2000

Date of Issue: March 24, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

C/5/01

N

STANDARD RIDER

VDSR

Value Delivery Surcredit Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To all gas rate schedules.

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Value Delivery Surcredit Factor} = \text{VDS} + \text{BA}$$

Where:

(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's customers in each 12-month period.

	Net Savings to be Distributed	Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001	\$ 120,000	0.27%
Year 2, Jan 1, 2002 to Dec 31, 2002	\$ 240,000	0.09%
Year 3, Jan 1, 2003 to Dec 31, 2003	\$1,160,000	0.50%
Year 4, Jan 1, 2004 to Dec 31, 2004	\$1,440,000	0.61%
Year 5, Jan 1, 2005 to Dec 31, 2005	\$1,720,000	0.68%
Year 6, Jan 1, 2006 to Mar 31, 2006	\$ 440,000	0.39%

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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DEC 03 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

By: Stephan D. Beer
SECRETARY OF THE COMMISSION

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected retail gas revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

TERMS OF DISTRIBUTION

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the actual net savings to the customers differs from the values shown under "Net Savings to be Distributed" an adjustment shall be made to Year 6 via the Balancing Adjustment. The determination of any such adjustment shall be reported to the Commission when it becomes available.
- (3) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
- (4) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for gas service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (5) The Value Delivery Surcredit shall be withdrawn with application of the final Balancing Adjustment following Year 6.

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Issued By

Date Effective: With Bills Rendered
On and After
December 3, 2001


Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 12/3/01 in Case No. 2001-169

C 12/101

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

T

CANCELED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
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MAY 11 2001

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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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Michael S. Beer
meg

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: ~~May 11, 2001~~

May 11, 2001

C12/01

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):

(Continued)

Industrial Customers Served Under Firm Industrial
Gas Service Rate IGS, Rate G-6,G-7, Rate TS,
Rate FT and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.000 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.000 ¢/Ccf
DSMRC Rate IGS:	00.000 ¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 27 2000

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SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

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R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

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9/5/01

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	46.817¢
Gas Cost Actual Adjustment (GCAA)	7.549
Gas Cost Balance Adjustment (GCBA)	(0.151)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

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Performance-Based Rate Recovery Component (PBRRC) 0.810

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 55.025¢

R

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Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2001

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STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p>APPLICABLE TO All gas sold.</p>	
<p>GAS SUPPLY COST COMPONENT (GSCC)</p>	
Gas Supply Cost	51.308¢
Gas Cost Actual Adjustment (GCAA)	11.610
Gas Cost Balance Adjustment (GCBA)	0.128
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center;">None Applicable</p>	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	63.856¢

R

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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

9/8/01

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p>APPLICABLE TO All gas sold.</p>	
<p>GAS SUPPLY COST COMPONENT (GSCC)</p>	
Gas Supply Cost	62.461¢
Gas Cost Actual Adjustment (GCAA)	11.610
Gas Cost Balance Adjustment (GCBA)	0.128
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center;">None Applicable</p>	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	75.009¢


R

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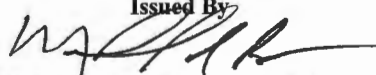
STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	64.535¢
Gas Cost Actual Adjustment (GCAA)	11.610
Gas Cost Balance Adjustment (GCBA)	0.128
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	77.083¢

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STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p>APPLICABLE TO All gas sold.</p>	
<p>GAS SUPPLY COST COMPONENT (GSCC)</p>	
Gas Supply Cost	61.772¢
Gas Cost Actual Adjustment (GCAA)	1.646
Gas Cost Balance Adjustment (GCBA)	0.034
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center;">None Applicable</p>	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	64.262¢


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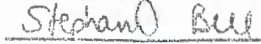
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05/01

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO
All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	73.758¢
Gas Cost Actual Adjustment (GCAA)	1.646
Gas Cost Balance Adjustment (GCBA)	0.034

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC) 0.810

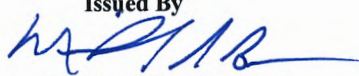
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 76.248¢


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Louisville, Kentucky

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C4/01

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	61.833¢
Gas Cost Actual Adjustment (GCAA)	1.677
Gas Cost Balance Adjustment (GCBA)	0.327
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.534</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	64.371¢

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BY: *Stephan B*
SECRETARY OF THE COMMISSION

02/01

STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism

APPLICABLE

To all gas sold.

RATE MECHANISM

The monthly amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Suppliers Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRC shall be computed in accordance with the following formula:

$$PBRRC = GAIF + TIF + OSSIF + BA$$

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist. Fifty percent of the shared expenses or shared savings, as applicable, shall be divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1, to determine the GAIF. The remaining 50 percent of the shared savings or expenses shall be retained or absorbed by the Company respectively.

The BGC shall include two benchmark components as follows:

$$BGC = TABMGCC + HRF$$

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Louisville, Kentucky

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STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

Where:

TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and

HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.

BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:

$$BMGCC = \text{Sum } \{ [SZFQE\% \times (APV - PEFDCQ) \times SAI] \} + [PEFDCQ \times DAI]$$

Where:

SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.

i represents each supply area.

APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to LG&E's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission- Zone SL), TGT-1 (Texas Gas Transmission- Zone 1), TGPL-0 (Tennessee Gas Pipeline- Zone 0), and TGPL-1 (Tennessee Gas Pipeline- Zone 1).

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R. M. Hewett, Group Executive
Louisville, Kentucky

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SECRETARY OF THE COMMISSION

C10/c

STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:

$$SAI = [I(1) + I(2) + I(3) + I(4)] / 4$$

DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.

The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:

$$DAI = [I(1) + I(2) + I(3)] / 3$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAI (TGT-SL)

I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low Gas Daily postings for Louisiana- Onshore South Texas Gas Zone SL averaged for the month.

I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Gas Zone SL.

I(4) is the New York Mercantile Exchange Settled Closing Price.

SAI (TGT-1)

I(1) is the average of weekly Natural Gas Week postings for North Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low Gas Daily postings for East Texas - North Louisiana Area -Texas Gas Zone 1 averaged for the month.

I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Gas Zone 1.

I(4) is the New York Mercantile Exchange Settled Closing Price.

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STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAI (TGPL-0)

I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Texas as Delivered to Pipeline.

I(2) is the average of the daily high and low Gas Daily postings for Texas South - Corpus Christi-Tennessee averaged for the month.

I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Tennessee Zone 0.

I(4) is the New York Mercantile Exchange Settled Closing Price.

SAI (TGPL-1)

I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low Gas Daily postings for Louisiana- Onshore South - 500 leg averaged for the month.

I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Tennessee Zone 1.

I(4) is the New York Mercantile Exchange Settled Closing Price.

DAI (TGT-4) and (TGPL-2)

I(1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline Systems for CNG Transmission Co. - Lebanon, Ohio.

I(2) is the average of the daily high and low Gas Daily postings for the Daily Price Survey for CNG-South Point.

I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for CNG Transmission Corp.-Appalachia.

AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that AGC exceeds BGC for the PBR period, then the Shared expenses shall be computed as follows:

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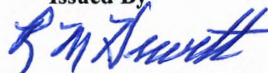
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10/01

STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

Shared Expenses = AGC - BGC

In the case of Shared Expenses, the GAIF shall be computed by dividing 50 percent of the Shared Expenses by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the GAIF shall be applied as a credit to gas sales during the same 12-month period.

To the extent that AGC is less than BGC for the PBR period, then the shared Savings shall be computed as follows:

Shared Savings = BGC - AGC

In the case of Shared Savings, the GAIF shall be computed by dividing 50 percent of the Shared Savings by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the GAIF shall be billed as a charge to gas sales during the same 12-month period.

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (**TABMGTC**) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (**TAAGTC**) applicable to the same period to determine if any shared expenses or shared savings exist. Fifty percent of the shared expenses or shared savings, as applicable, shall be divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1, to determine the TIF. The remaining 50 percent of the shared savings or expenses shall be retained or absorbed by the Company respectively.

The Total Annual Benchmark Monthly Gas Transportation Costs (**TABMGTC**) are calculated as follows:

TABMGTC = Annual Sum of Monthly BMGTC

Where:

BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:

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R. M. Hewett, Group Executive
Louisville, Kentucky

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SECRETARY OF THE COMMISSION

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STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

$$BMGTC = \text{Sum } [BM(TGT) + BM(TGPL) + BM(PPL)]$$

Where:

BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM(PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated as follows:

$$BM(TGT) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$$

$$BM(TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$$

$$BM(PPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$$

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Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Gas Transportation Costs (**TAAGTC**) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

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STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the Shared Expenses shall be computed as follows:

$$\text{Shared Expenses} = \text{TAAGTC} - \text{TABMGTC}$$

In the case of shared expenses, the TIF shall be computed by dividing 50 percent of the shared expenses by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the TIF shall be applied as a credit to gas sales during the same 12-month period.

To the extent that TAAGTC is less than TABMGTC minus the Capacity Release Threshold amount (CRT) for the PBR period, then the Shared Savings shall be computed as follows:

$$\text{Shared Savings} = (\text{TABMGTC} - \text{CRT}) - \text{TAAGTC}$$

Where:

CRT represents the Capacity Release Threshold amount which shall be computed as follows:

$$\text{CRT} = (\text{WMPP} \times \text{WMVR} \times \text{WWARP}) + (\text{SMPP} \times \text{SMVR} \times \text{SWARP})$$

Where:

WMPP represents the Winter Market Penetration Percentage computed for the twelve months prior to the PBR period (Prior Year) and rounded to the nearest whole percentage as follows:

$$\text{WMPP} = \frac{\text{AWMR}}{\text{WSMQE} - \text{WCGD}}$$

PUBLIC SERVICE COMMISSION
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STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

Where:

AWMR is the Actual Winter Mainline Release volume for the Prior Year.

WSMQE is Company's total firm Winter Seasonal Mainline Quantity Entitlements for the Prior Year under its firm transportation contracts with each of its pipeline transporters, adjusted as applicable under the appropriate transporter's FERC-Approved Tariff.

WCGD is the Winter City-Gate Deliveries under company's Firm Transportation Agreements for the Prior Year.

WMVR is Winter Mainline Volumes Releasable under design conditions for the PBR Period.

WWARP is the Winter Weighted Average Capacity Release Price based on information derived from Winter capacity release transactions (for mainline releases to the applicable pipeline zone of delivery in which Company is located) on each of Company's pipeline transporters for the concurrent PBR period.

Where:

SMPP represents the Summer Market Penetration Percentage computed for the twelve months prior to the PBR period (Prior Year) and rounded to the nearest whole percentage as follows:

$$SMPP = \frac{ASMR}{SSMQE - SCGD}$$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 27 2000

Where:

ASMR is the Actual Summer Mainline Release volume for the Prior Year

SSMQE is Company's total firm Summer Seasonal Mainline Quantity Entitlements for the Prior Year under its firm transportation contracts with each of its pipeline transporters, adjusted as applicable under the appropriate transporter's FERC-approved Tariff.

SCGD is the Summer City-Gate Deliveries under company's Firm Transportation Agreements for the Prior Year.

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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

10/01

STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

SMVR is Summer Mainline Volumes Releasable under design conditions for the PBR Period.

SWARP is the Summer Weighted Average Capacity Release Price based on information derived from Summer capacity release transactions (for mainline releases to the applicable pipeline zone of delivery in which Company is located) on each of Company's pipeline transporters for the concurrent PBR period.

In the event that TAAGTC is less than TABMGTC, but revenues subject to sharing do not exceed the CRT, Company will not be required to absorb any costs.

In the case of Shared Savings, the TIF shall be computed by dividing 50 percent of the Shared Savings by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the TIF shall be billed as a charge to gas sales during the same 12-month period.

Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to 50 percent of the Net Revenue from Off-System Sales (NR) divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1 and shall be applied as a credit to sales during the same 12-month period. The remaining 50 percent of NR shall be retained by the Company.

Net Revenue is calculated as follows:

$NR = OSREV - OOPC$

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R.M. Hewett
R.M. Hewett, Group Executive
Louisville, Kentucky

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STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

Where:

OSREV is the total revenue associated with off-system sales transactions.

OOPC is the out-of-pocket costs associated with off-system sales transactions, and shall be determined as follows:

$$\text{OOPC} = \text{OOPC(GC)} + \text{OOPC(TC)} + \text{OOPC(SC)} + \text{Other Costs}$$

Where:

OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.

OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

The OSSIF shall be calculated by dividing 50 percent of the Net Revenue from Off System Sales (NR) by the expected Ccf of sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the OSSIF shall be applied as a credit to sales during the same 12-month period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 27 2000

Date of Issue: October 30, 1997

Issued By

R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order Dated 9/30/97 in Case No. 97-171

PURSUANT TO 807 KAR 5.011,
Date Effective: October 1, 1997
Refiled: October 16, 2000
BY: Stephan Bue
SECRETARY OF THE COMMISSION

C19/01

STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Rate Mechanism (Continued)

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the GAIF, TIF, OSSIF, and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1) For the GAIF, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the GAIF and the actual amount used to establish the GAIF for the period.
- 2) For the TIF, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the TIF and the actual amount used to establish the TIF for the period.
- 3) For the OSSIF, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the OSSIF and the actual amount used to establish the OSSIF for the period.
- 4) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

The Balance Adjustment shall be calculated by dividing the total balance adjustment amounts, as determined above by the expected Ccf sales, as reflected in Company's GSC filing, for the applicable upcoming 12-month period beginning February 1, and the Balance Adjustment shall be billed as a charge or a credit to gas sales during the same 12-month period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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C19101

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Bill Format



Louisville Gas and Electric Company
P.O. Box 32000
Louisville, Kentucky 40232

Monday-Thursday
6 a.m.-6 p.m.
Friday 6 a.m.-5 p.m.
Phone: (502) 589-1444

Saturday Locations & Hours
781 South Ninth Street
4424 Outer Loop
8 a.m.-12 p.m.

A SUBSIDIARY OF
LG&E ENERGY

Please refer to Account Number when calling or writing

Your Account Number is:
16 13 400001

16 13 400001 9
DOE, JOHN
1234 ANYWHERE ST
LOUISVILLE KY 40213

Definition of Codes:
KWH - Kilowatt hours of electricity
CCF - 100 cubic feet of gas
EST - Estimated
CR - Credit Item

Next Reading Date:
04/23/92

SERVICE LOCATION: 1234 ANYWHERE ST

TYPE OF SERVICE	BILLING		READING		METERING CONSTANT	KWH/CCF USAGE	CHARGES
	FROM	TO	PREVIOUS	PRESENT			
ELECTRIC RESIDENTIAL	02/24	03/24	41249	42042		793	\$ 45.59
GAS RESIDENTIAL	02/24	03/24	5672	5790		118	\$ 44.10
CURRENT BILL TOTAL							\$ 89.69
LATE CHARGE IF PAID AFTER DUE DATE							\$ 4.49

ITEMS INCLUDED IN CHARGES

ELECTRIC FUEL COST ADJUSTMENT \$.0015500CR PER KWH = \$ 1.23CR
GAS SUPPLY COST COMPONENT \$.2247800 PER CCF = \$ 26.52

AMOUNT PAID

PRINTED ON RECYCLED PAPER RETAIN THIS PORTION FOR YOUR RECORDS

ACCOUNT NUMBER	PREVIOUS BALANCE INCLUDED IN TOTAL	AMOUNT TO BE PAID AFTER DUE DATE	PAYMENT DUE DATE	AMOUNT TO BE PAID BY DUE DATE
16 13 400001 9	\$.00	\$ 94.18	04/13/92	\$ 89.69

PRINTED ON RECYCLED PAPER PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

ACCOUNT NUMBER	PREVIOUS BALANCE INCLUDED IN TOTAL	AMOUNT TO BE PAID AFTER DUE DATE	PAYMENT DUE DATE	AMOUNT TO BE PAID BY DUE DATE
16 13 400001 9	\$.00	\$ 94.18	04/13/92	\$ 89.69

OFFICE USE ONLY:

WINTERHELP DONATION \$

AMOUNT PAID

DOE, JOHN
1234 ANYWHERE ST
LOUISVILLE KY 40213

Louisville Gas and Electric Company
P.O. Box 32000
Louisville, Kentucky 40232

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
EFFECTIVE

SERVICE LOCATION: 1234 ANYWHERE ST

161340000190000094180000089690413920

SEP 27 2000

Date of Issue: June 29, 1992

Issued By

R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

PURSUANT TO 807 KAR 5-011
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Revised: October 16, 2000
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

09/01

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Bill Format (Continued)

Understanding Your Bill...

The following definitions may help you better understand some of the terms and abbreviations on the front of your bill.

Credit (CR) — Your bill is reduced by the amount shown. Credits occur for a variety of reasons, such as an overpayment, a correction, customer deposit and interest refund, and when it appears with the electric fuel cost adjustment.

For a customer on The Equalized Monthly Payment Plan (EMPP), a credit reflects the accumulated difference between the agreed-upon EMPP payment amount and the actual charges for service.

100 Cubic feet (Ccf) — The unit of volume by which LG&E measures the amount of natural gas you use. For example, 100 cubic feet of our gas would fuel an average 100,000 Btu furnace for about one hour of continuous operation.

Estimated (Est) — The amount of gas and/or electricity you used during the billing period is estimated when your meter cannot be read. The estimate is based on your prior month's usage and the weather.

Electric Fuel Cost Adjustment — The charge or credit per kilowatt hour (Kwh) that reflects changes in the cost of fuel that we buy to produce electricity. This is passed along directly to you through the monthly electric charge without any markup by LG&E.

Gas Supply Cost Component — The charge per 100 cubic feet (Ccf) that reflects the cost of natural gas which the Company acquires to sell to you. This is passed along directly to you through the monthly gas charge without any markup by LG&E.

Kilowatt hour (Kwh) — A measure of the amount of electricity you use. For example, the amount of electricity needed to light a 100-watt light bulb for ten hours is one kilowatt hour.

Late Charge — The amount that is added to your bill if you pay it after the due date.

Metering Constant — A few customers have meters designed so that a multiplier, or constant, must be applied to the meter reading difference to determine actual usage.

School Tax — "Rate increase for school tax." The amount added to your bill to pay for school tax in your county; where applicable.

Questions Or Concerns? Please Contact Us!

If you would like a rate schedule, please enclose a note with your payment. We'll be glad to send you one.

If you ever have a question or complaint about your bill or service, we're here to help. We're committed to providing you with quality service, untangling problems, and getting to the bottom of misunderstandings. Please call us at 589-1444 or visit any of our customer service centers.

4917 Dixie Highway
4424 Outer Loop

4121 Shelbyville Road
701 South Ninth Street

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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R. M. Hewett, Group Executive
Louisville, Kentucky

03/01